



Webinar and Demo: The GTSOC – Black Box Control Integration with the RTDS Simulator



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Agenda

1. RTDS GTSOC overview
 - Motivation for development
 - How it works
2. SMA presentation
 - Inverter overview
 - Testing approaches
 - Vendor side of GTSOC process
3. RTDS demo
 - GTSOC workflow explanation
 - RSCAD screenshare of simulation case with GTSOC-integrated SMA inverter controls

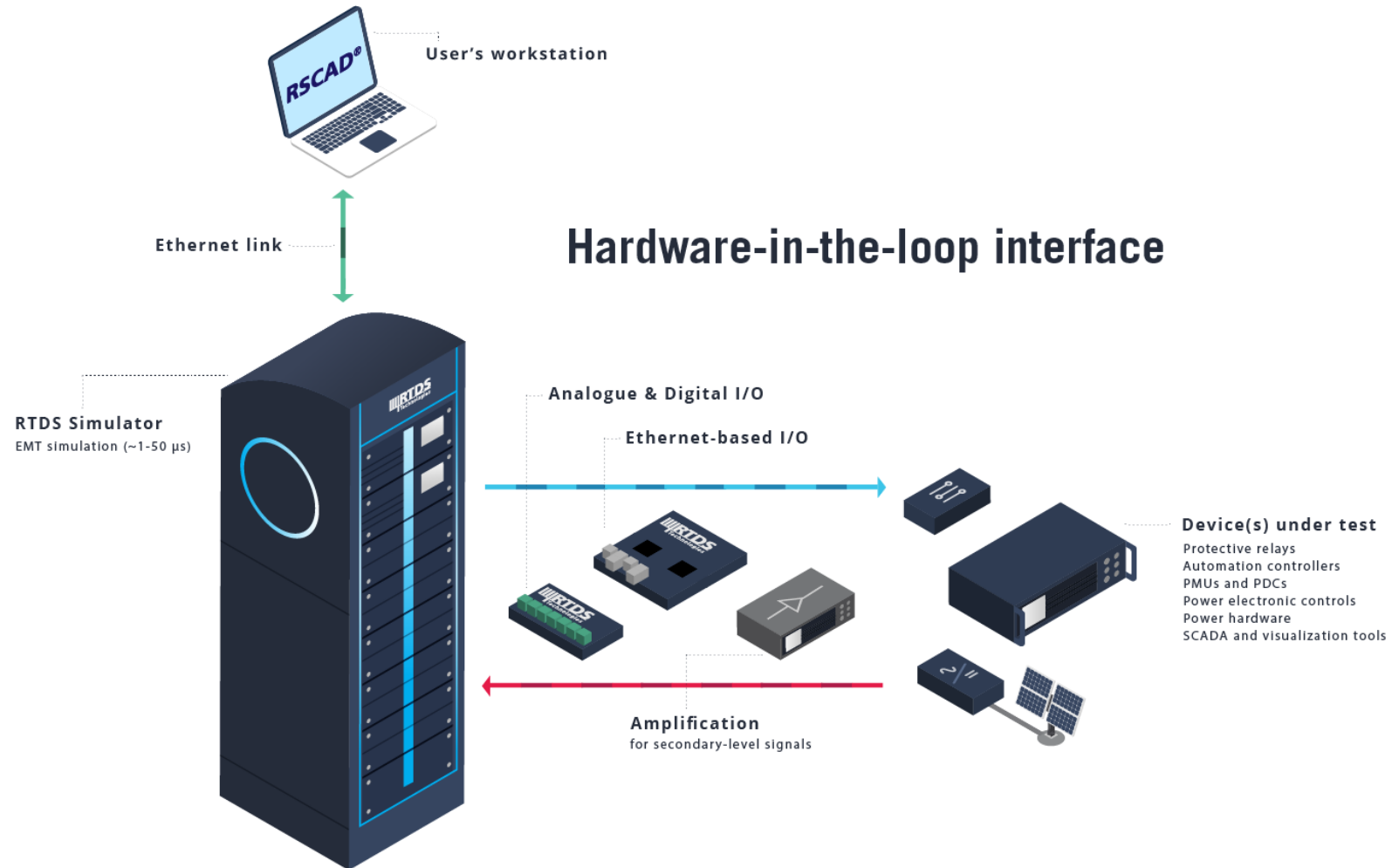
About RTDS Technologies



- Headquarters in Winnipeg, Canada
- Pioneered real-time power system simulation in the 1980s
- The RTDS Simulator is the industry standard for real-time simulation and closed-loop testing, used by utilities, manufacturers, research and educational institutions, and consultants worldwide
- Learn more at www.rtds.com or the large library of videos on the RTDS Technologies YouTube channel

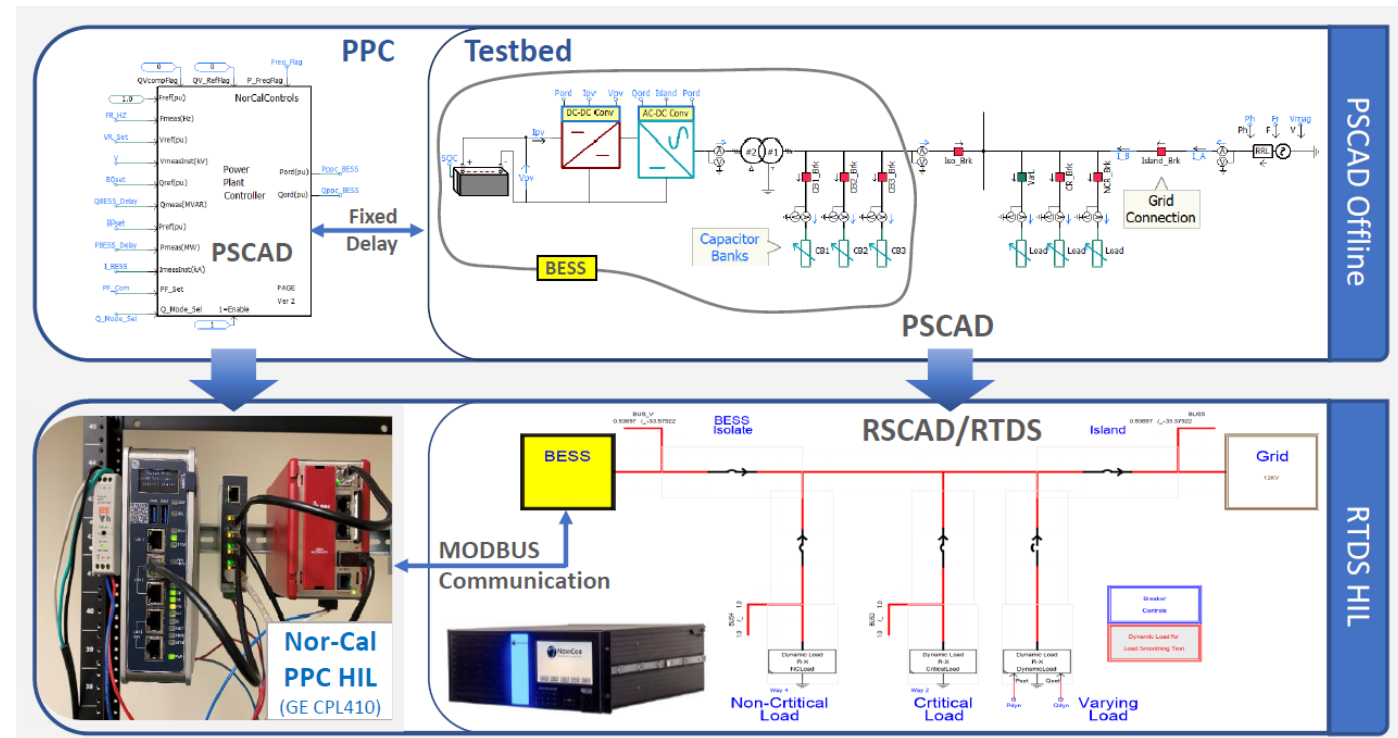
HIL testing with a real-time simulator

- **True closed-loop testing** is only possible with a real time simulator
 - Test multiple devices (and entire schemes) at once
 - Much more detailed system representation than open-loop test systems provide (e.g. modelling power electronics)
 - Provides unique insights on interactions & dependencies that traditional modelling/testing may be blind to



Renewable energy applications

- DER integration studies
- Impacts/interactions of DERs with existing automation
- Grid-forming control testing
- Inverter testing
- PPC testing
- Replica testing

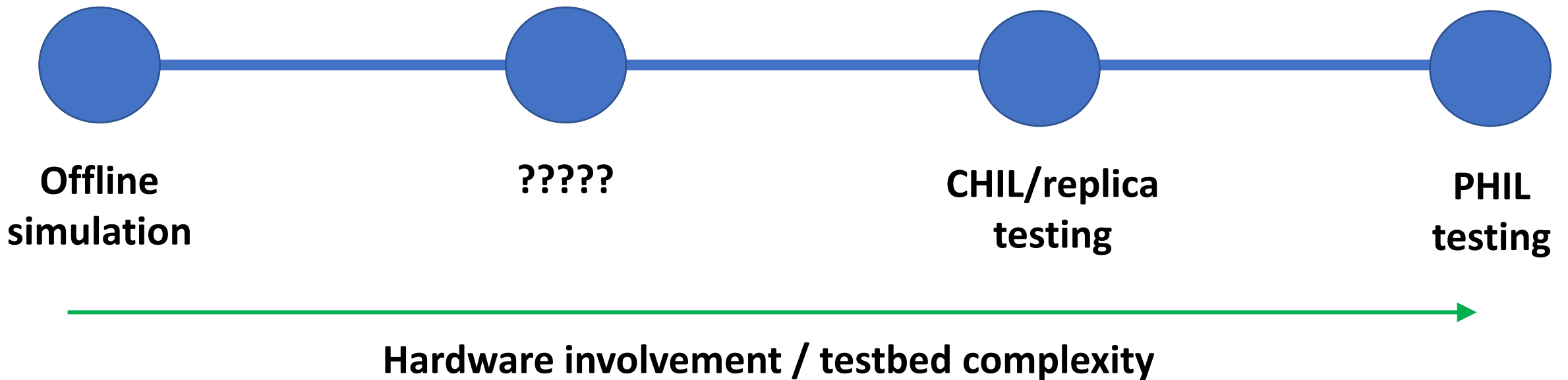


Black box control simulation

- Generic models do not always suit the purpose
- Vendors need a way to provide models that accurately reflect their control/protection to customers while protecting IP
- Most vendors have black-boxed offline (PSCAD) models of their controls which they can provide to utility customers
- Implementation challenges for real-time environment

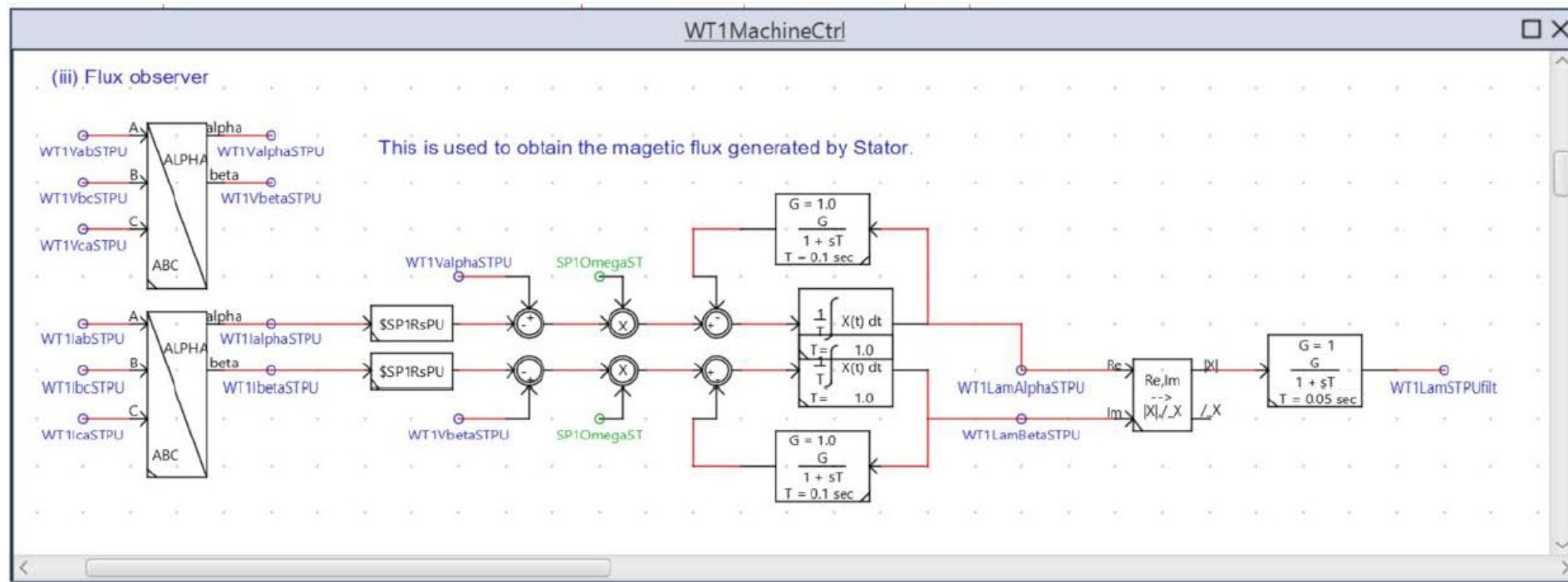
Filling the gap

- Black box control simulation for accurately studying interoperability in the HIL environment without requiring all physical control hardware to be present
 - i.e. studying impact of renewables on protection



Existing options in RSCAD

- ComponentBuilder
- Secure compiled hierarchy box



The new GTSOC

- Features an FPGA board with multi-processor system-on-a-chip technology specifically targeted for vendor black box models
- Supports execution of static library (.a) model compiled from original source code
- Compatible with NovaCor systems (connected via fiber cable)



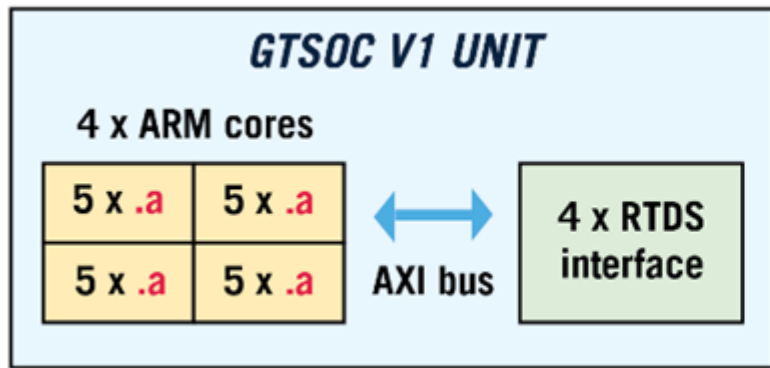
What is a **.a** file?

- Deterministic real-time operation required
- .a static library file runs bare metal on ARM core of the GTSOC

Operating System Hardware	Windows	Linux	Bare metal
PC	Dynamic: <u>.dll</u> Static: .lib	Dynamic: .so Static: .a	✗
ARM	✗	Dynamic: .so Static: .a	Static: .a

GTSOC capabilities

- Each GTSOC core needs one DOTA **component** (up to 4 DOTA components per GTSOC board)
- Each DOTA **component** supports Maximum 5 DOTA **instances** (up to 20 DOTA instances per GTSOC board)
- Each DOTA **instance** has maximum 64 inputs and 64 outputs



↔
Fibre cables

NOVACOR CHASSIS



DOTA	
#1	
25	
9	
Name:	DOTA2
EnDOTA:	EnDOTA1
DotaStep(us):	166.67
Wrapper:	0000.00.00
Port:	18

GTSOC interface tool

- RTDS GTSOC Interface Tool is used for cross-compilation of vendor C code to .a and to generate GTSOC firmware
- Wrapper code maps controller inputs/outputs to signals in RSCAD



Future direction

- Currently working with vendors on a case by case basis for implementation – in the future, vendors will be able to create GTSOC models independently
- Not necessary for the vendor to have an RTDS (or GTSOC) to create the model using the cross-compiler, but very helpful for debugging



Thank you!



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SMA – Energy that Changes SMA Sunny Central inverters in RTDS

Christian Hardt, System Architect
Webinar, Nov. 2022

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SMA Solar Technology AG, Kassel/Germany

- **FOUNDED IN 1981**
- **35 YEARS** EXPERIENCE IN PV INVERTERS
- **3500+ SMA EMPLOYEES**
- **13.6 GW** SOLD IN 2021 (DESPITE COVID-19)
- **113 GW** INSTALLED GLOBALLY
- **40+ GW** SUNNY CENTRAL INVERTERS
- **4 GW** BATTERY INVERTERS
- **U.S. HEADQUARTERS, ROCKLIN, CALIFORNIA**

Key financials 2021

Sales: MEUR984

EBITDA: MEUR9

Inverter power sold: 13.6 GW

Guidance 2022

Sales: MEUR900 to MEUR1,050

EBITDA: MEUR10 to MEUR60



A pioneer in PV and storage system technology for 35 years



1987

SMA develops the first transistor inverter for photovoltaics.



2001

Sunny Island delivers an autonomous electricity supply to off-grid areas.



2010

Sunny Central CP redefines the technology for large PV plants



2013

The SMA Fuel Save Solution integrates large PV shares into diesel grids.



2017

Sunny Tripower CORE1 is the first free-standing string inverter.



2020

SMA 360° is the most comprehensive installer App on the market.



2020

The SMA EV Charger enables fast, intelligent and cost-efficient EV-charging.



1995

With the development of string technology, SMA paves the way for the mass distribution of photovoltaics.



2002

SMA develops multi-string technology making highly efficient control of differently developed module threads possible with only one inverter.



2011

Sunny Tripower is the first inverter to achieve 99% efficiency.



2016

Sunny Boy Storage is the first AC-coupled system to integrate high-voltage batteries.



2019

Sunny Central UP delivers 50% more power than its predecessor and integrates large storage systems.



2020

The SMA Power Plant Manager optimally integrates decentral energy sources into the grid.



Sunny Central UP – One family, many applications



Generate solar power and use it effectively



Store energy and use it broadly



Achieve 100% grid independence



Safe and stable grids



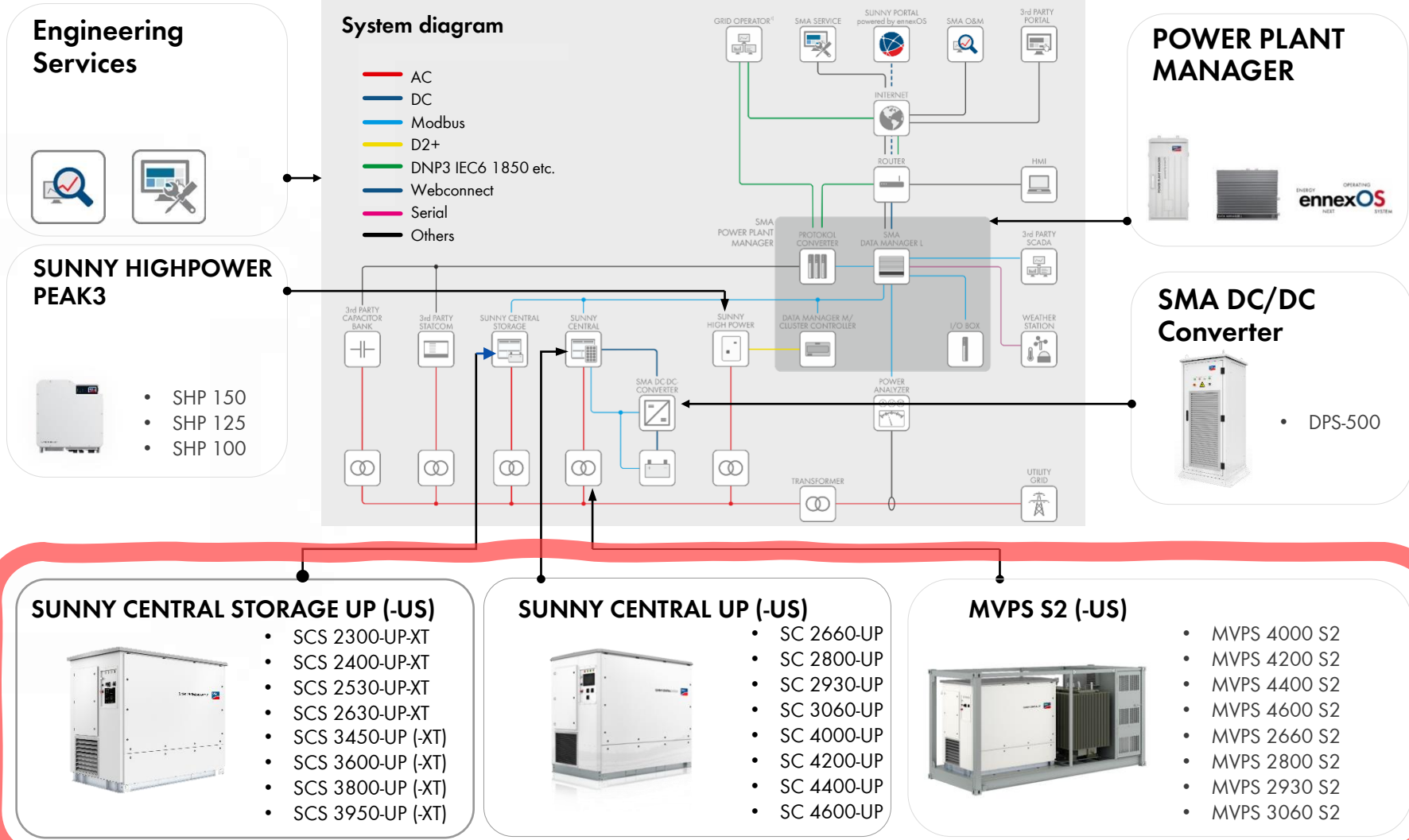
Power conversion for hydrogen applications



Sunny Central UP



Large Scale Solutions



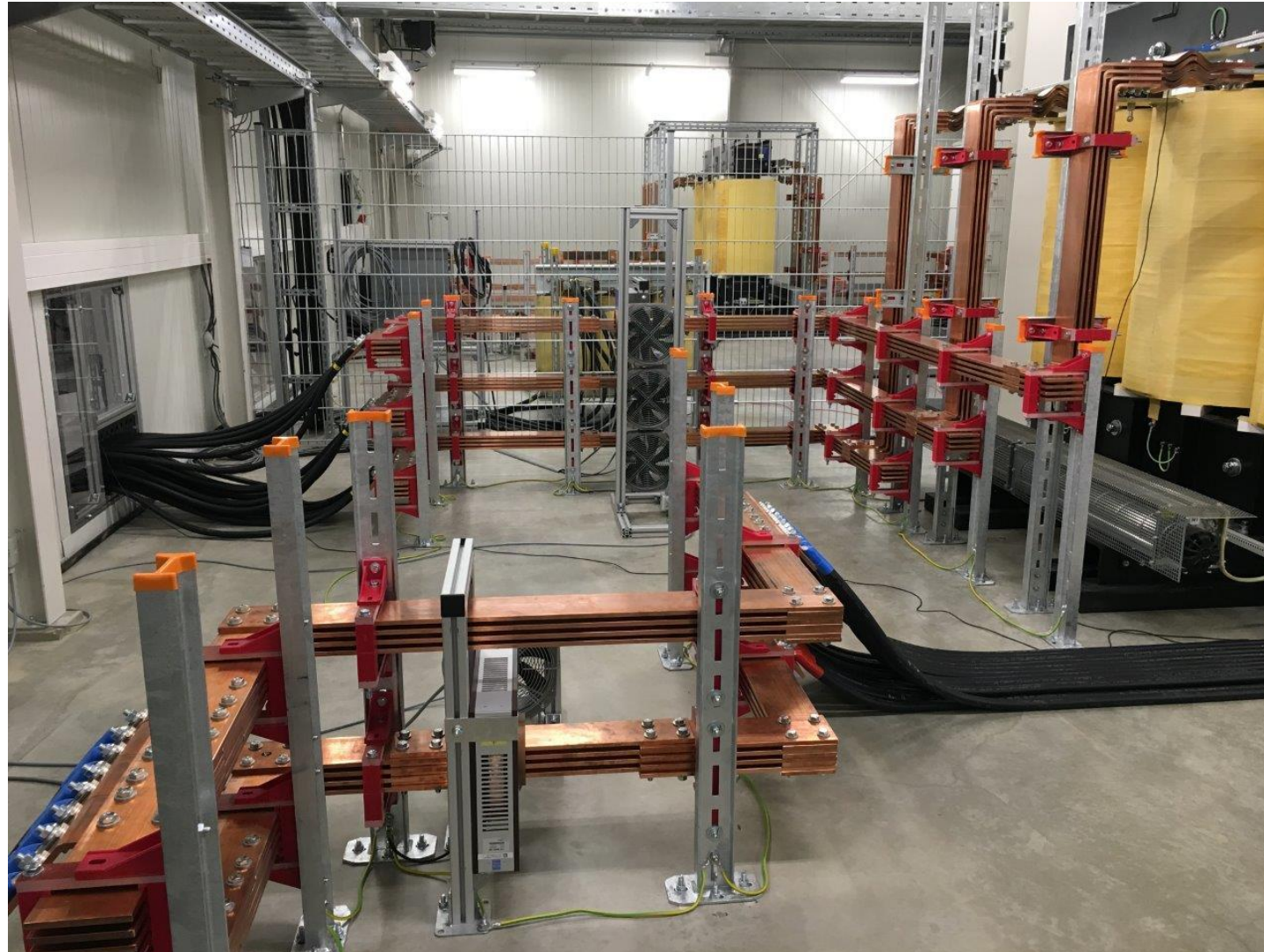
Testing done seriously



Testing done seriously



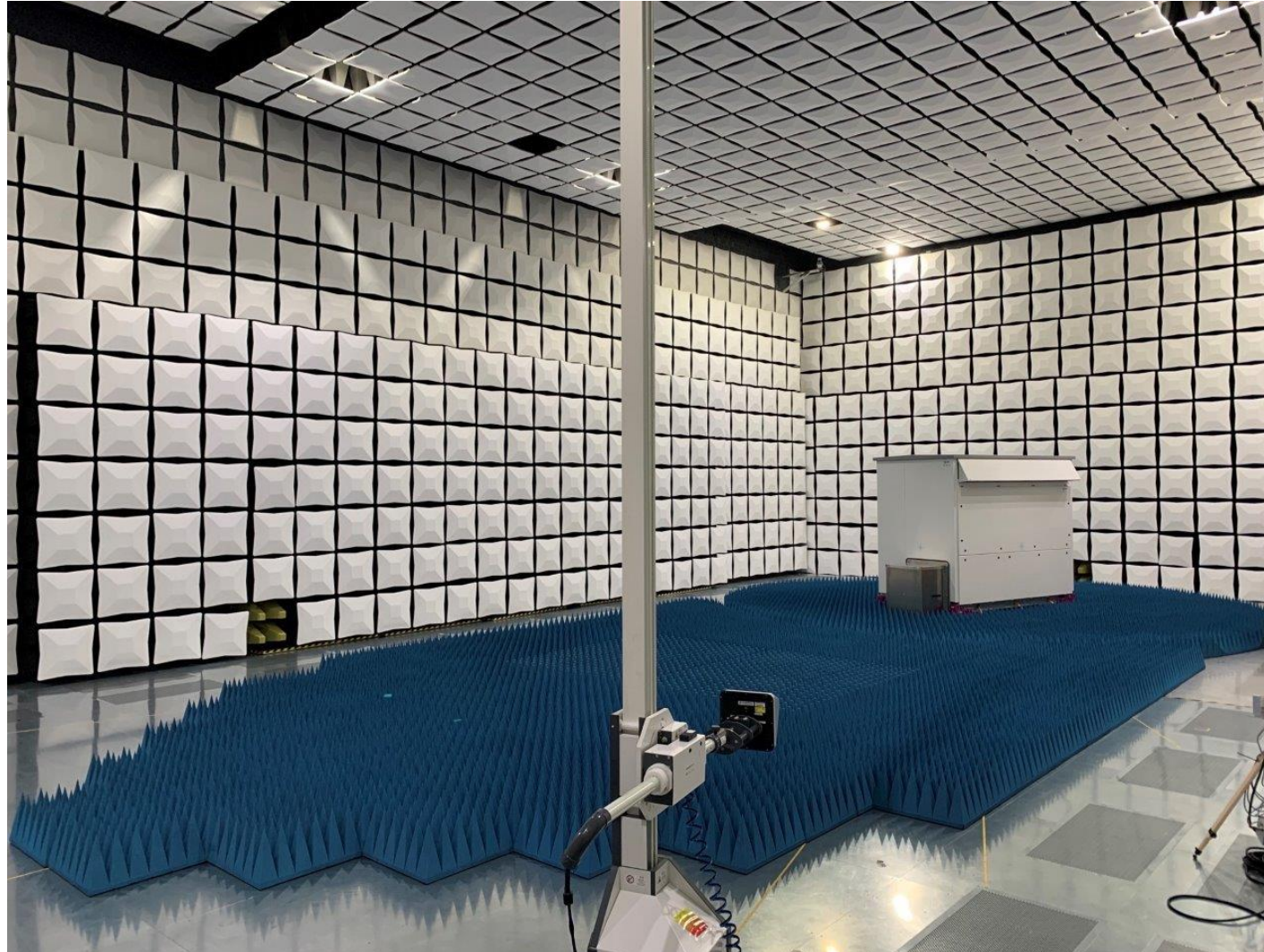
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Testing done seriously



Testing done seriously



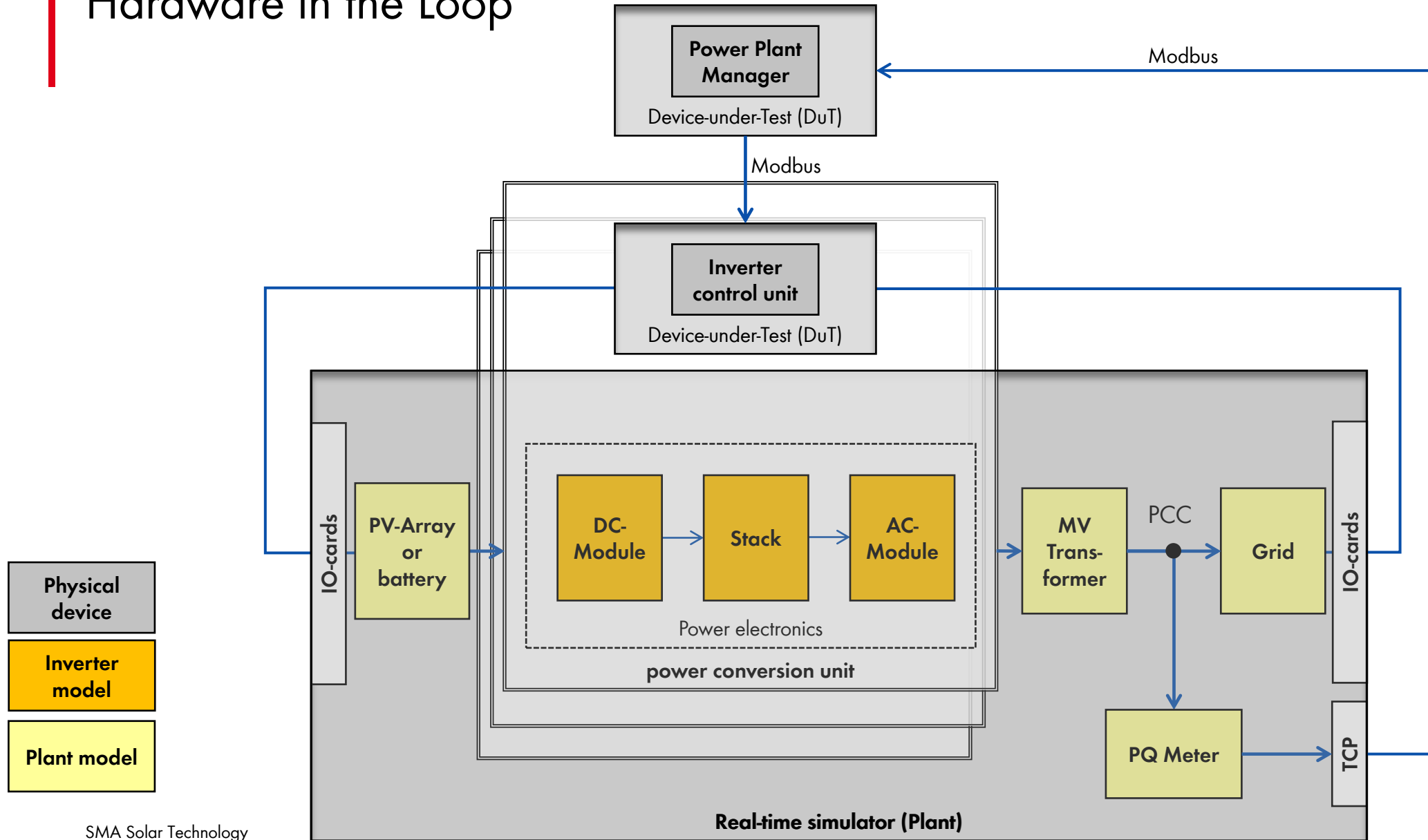
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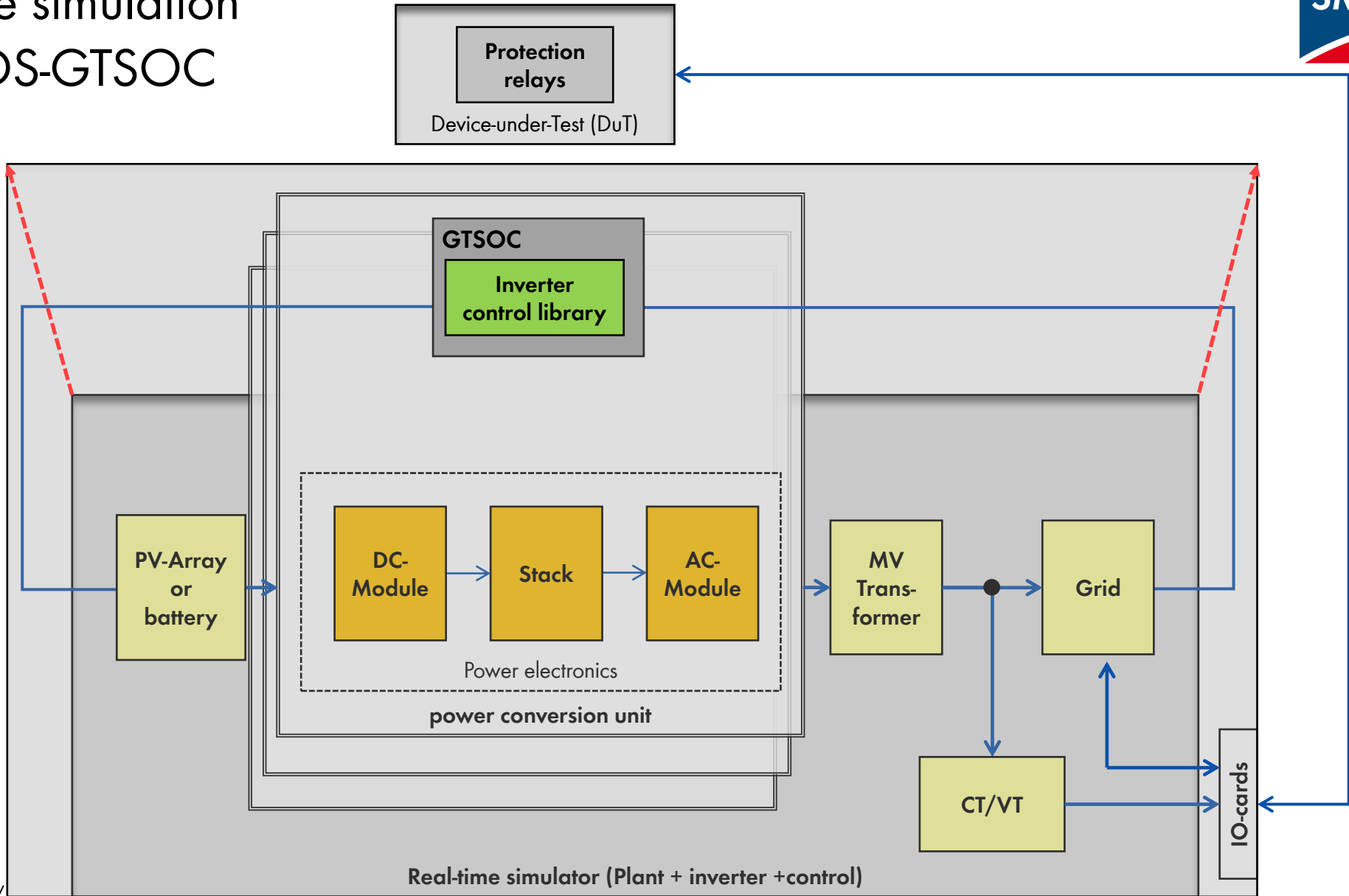
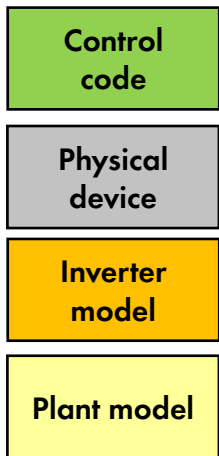
Testing done seriously



Hardware in the Loop



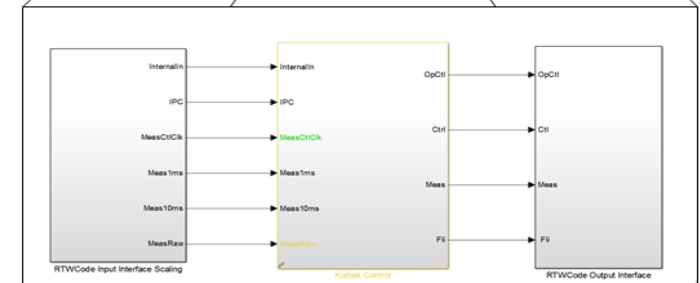
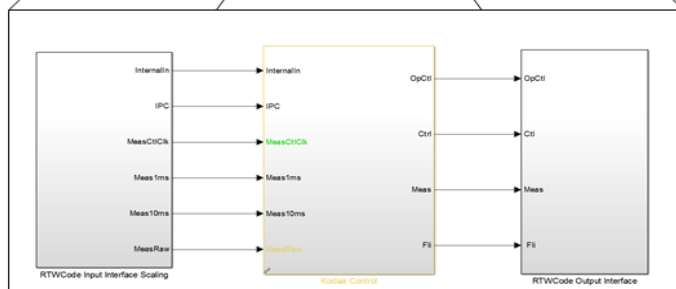
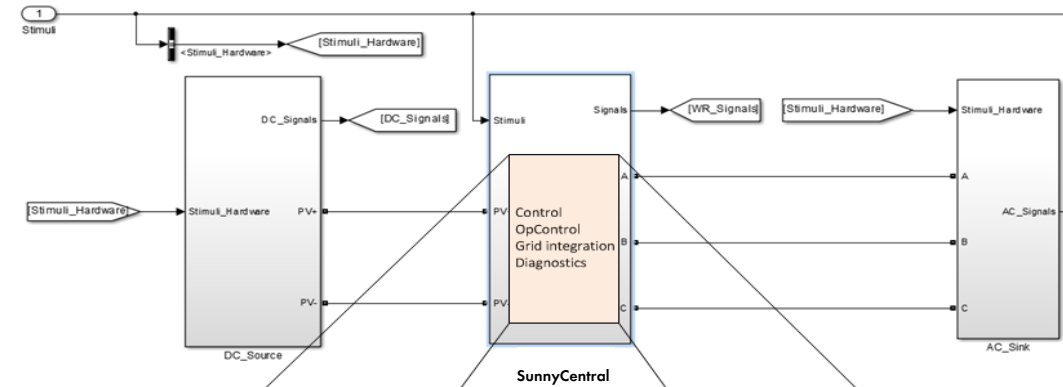
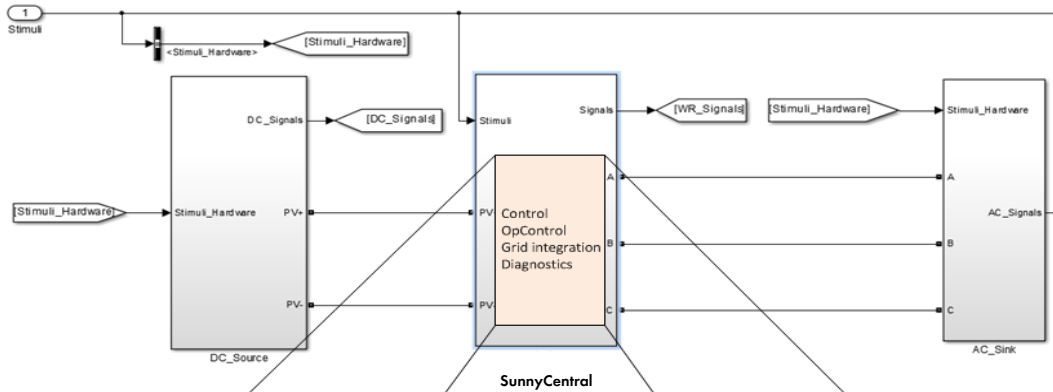
Real-time simulation with RTDS-GTSOC



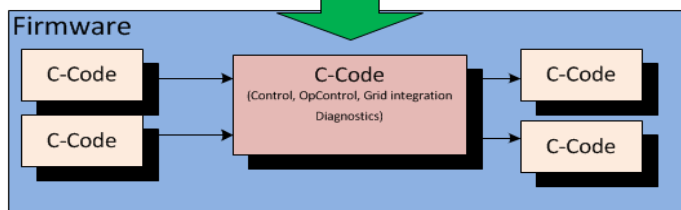
Model based development of control code



Common model for firmware and EMT simulation

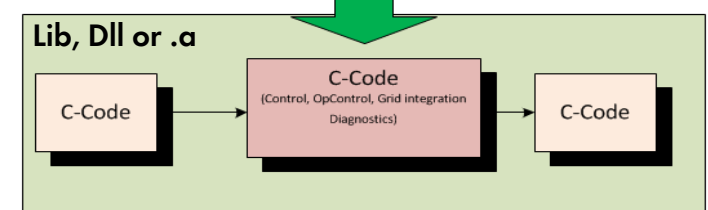


Target specific code generation



Sunny Central
Control hardware

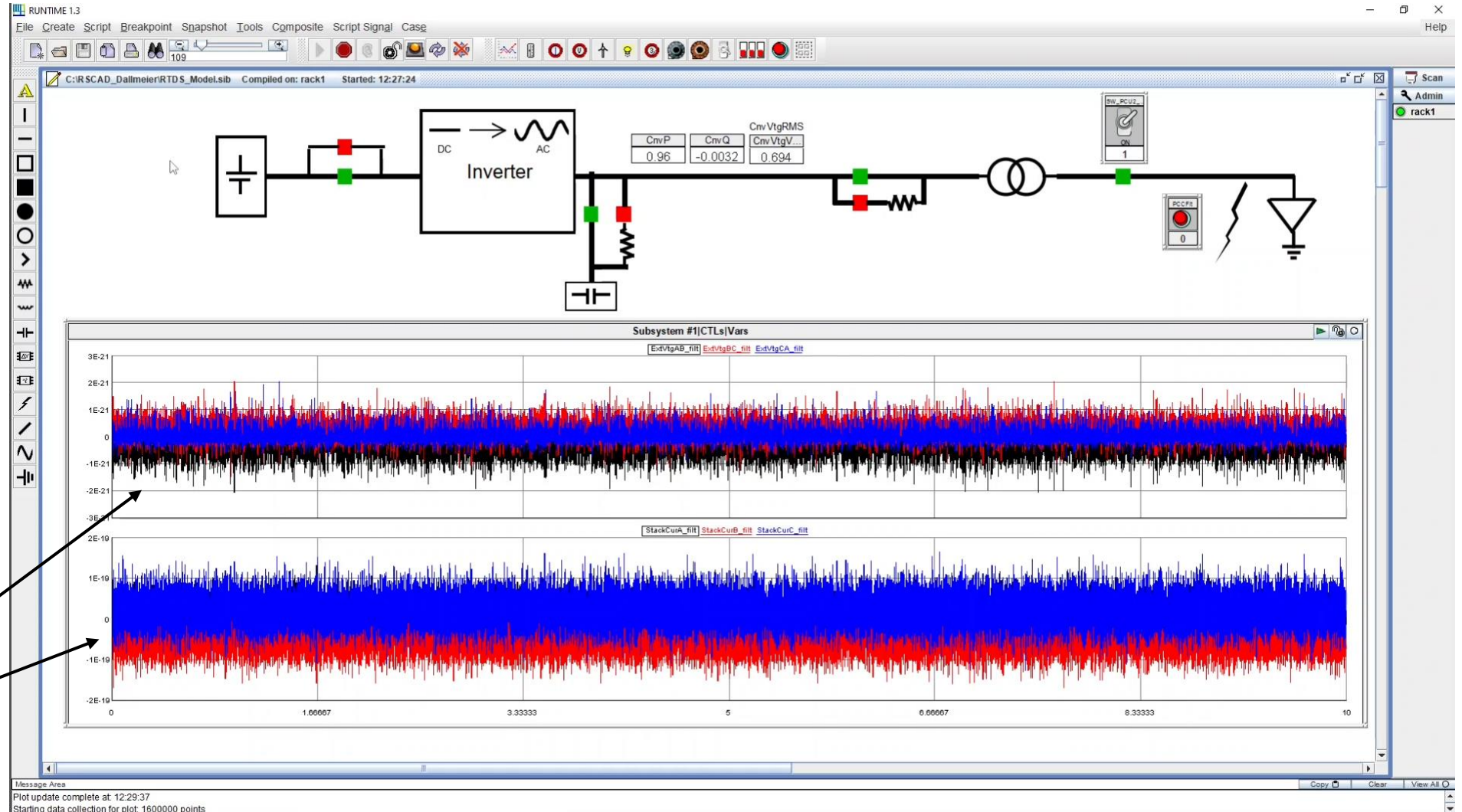
- PSCAD/EMTDC
- EMTP
- PowerFactory
- ATP
- RTDS/GTSOC



HIL demonstration: Blackstart of Sunny Central Storage



- Sunny Central Storage hardware
- Battery represented by a voltage source with resistance
- Ygd transformer grounding starpoint of the MV side
- Resistive load
- Single phase to ground fault
- Terminal voltage
- Inverter current



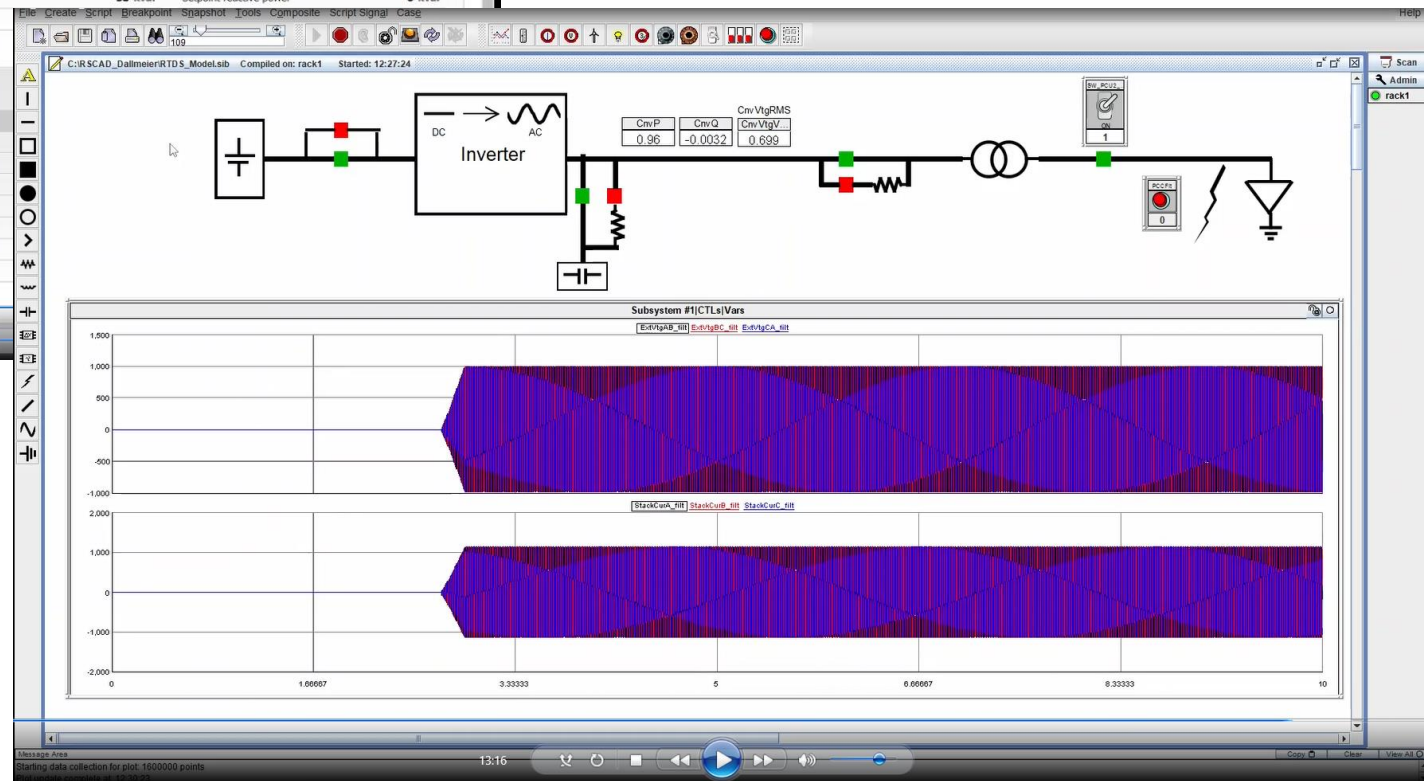
HIL demonstration: Blackstart of Sunny Central Storage



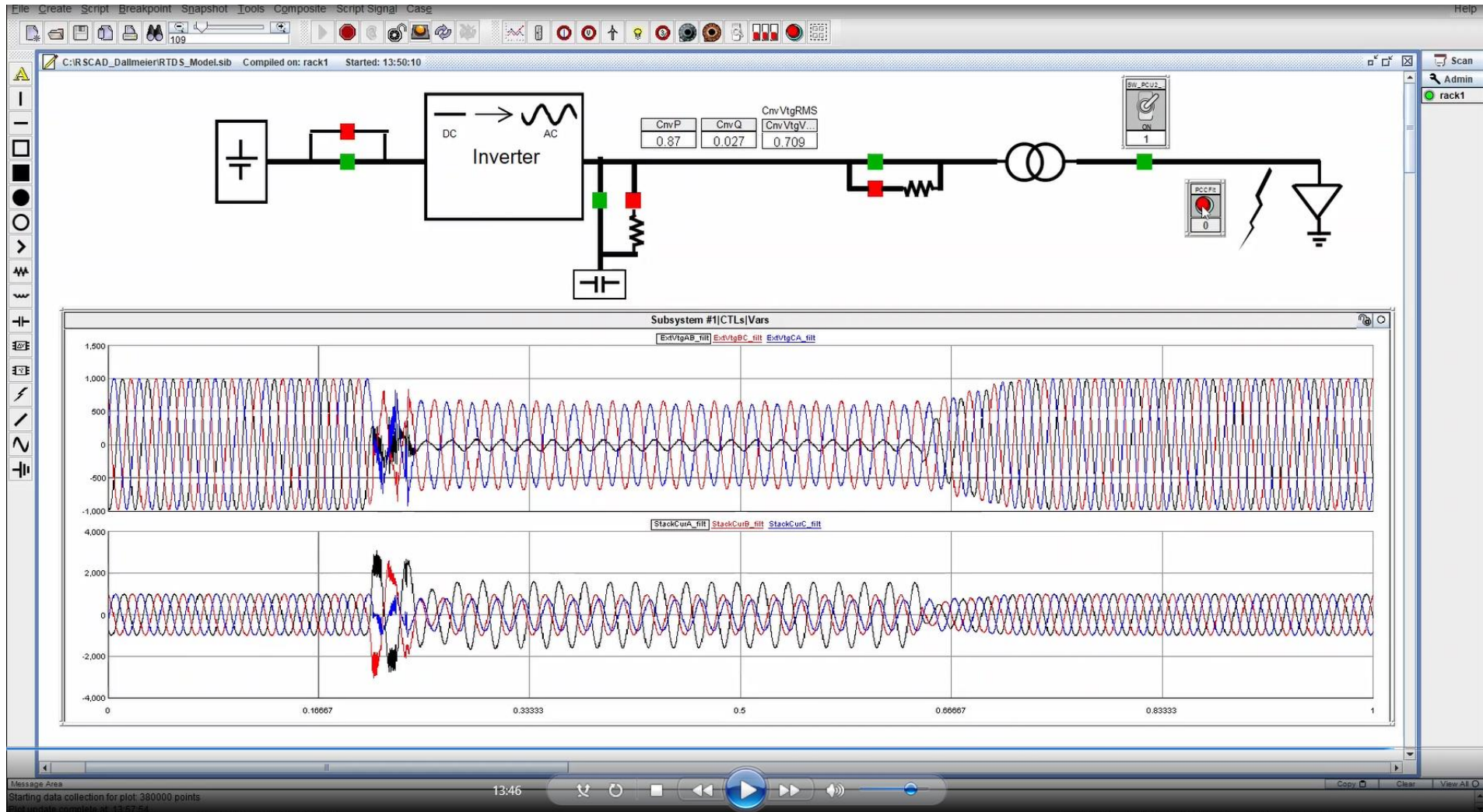
The screenshot displays the SMA Sunny Portal software interface. At the top, there are navigation tabs for Analysis, External devices, Events, Diagnosis, and Maintenance. Below this, a schematic diagram shows the power flow from a battery (DC side) through an inverter to the AC side and finally to the grid. The interface is divided into four main sections: DC side, Inverter, AC side, and Grid. Each section displays key performance indicators (KPIs) and a 'Latest events' table.

Section	Parameter	Value
DC side	DC power	998 kW
	DC voltage	1297,1 V
	DC current	769 A
	Insulation resistance	10000000,0 kOhm
Inverter	Yield today	1,13 MWh
	Yield yesterday	0,00 MWh
	Yield total	21,98 MWh
AC side	Active power	870 kW
	Reactive power	-53 kvar
	Apparent power	870 kVA
	Grid frequency	50 Hz
Grid	Setpoint active power	870 kW
	Setpoint reactive power	0 kvar

Source	Type	Category	Code	Event
1654	+	DACO	98011	Parameter 3943 has been changed
1321	+	CONT	10003	Operation status
1321	+	CONT	10007	Stop status
1321	+	CONT	10007	Stop status
1321	+	CONT	10218	New devices registered
1321	+	CONT	10030	Manual acknowledgement
1654	+	DACO	98011	Parameter 733 has been changed
1321	+	CONT	10030	Manual acknowledgement



HIL demonstration: Fault ride through in Grid Forming operation



Conclusion



- **HIL SYSTEMS SIGNIFICANTLY SIMPLIFY TESTING OF COMPLEX SYSTEMS**
- **GTSOC HARDWARE PROVIDES AN EASIER WAY FOR OEMS TO INCLUDE REAL CONTROLS IN RTDS**



Thank you for watching!



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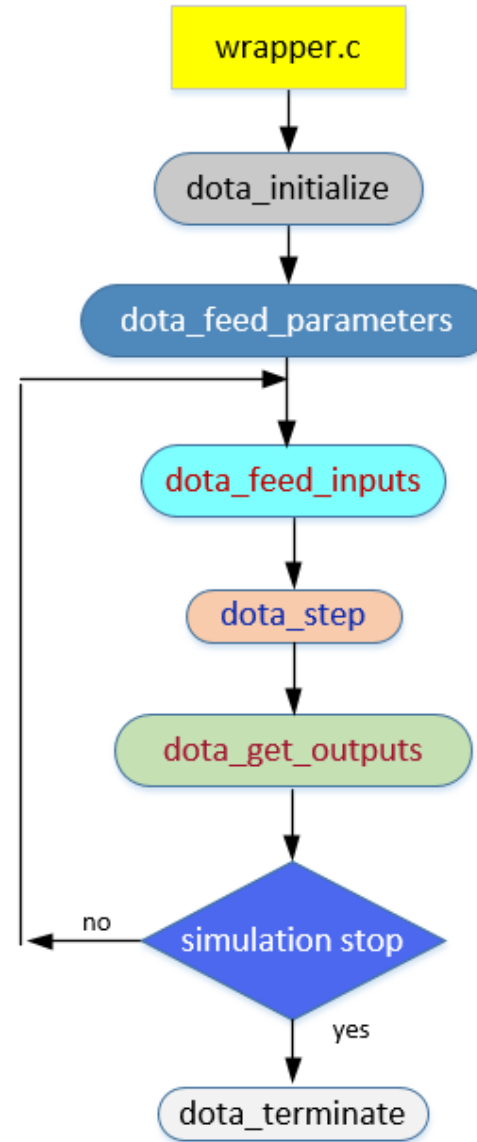
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Procedure

1. Compile library file
2. Create Application/Firmware



GTSOC Interface Tool



Hardware Setup





Thank you!



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