



Review of Recent New Developments for the RTDS Simulator

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2024 EUROPE USER'S GROUP MEETING
DELFT, NETHERLANDS



Agenda

- Serial communication I/O device (GTSIO)
- Transient Stability Assessment (TSA) feature
- IEC 61850 Merging Unit
- Parallel Redundancy Protocol support
- Embedded MMC HVDC Models
- Blackbox modeling with the GTSOC
- Universal Converter Model (UCM)
- RSCAD FX Enhancements
- Questions



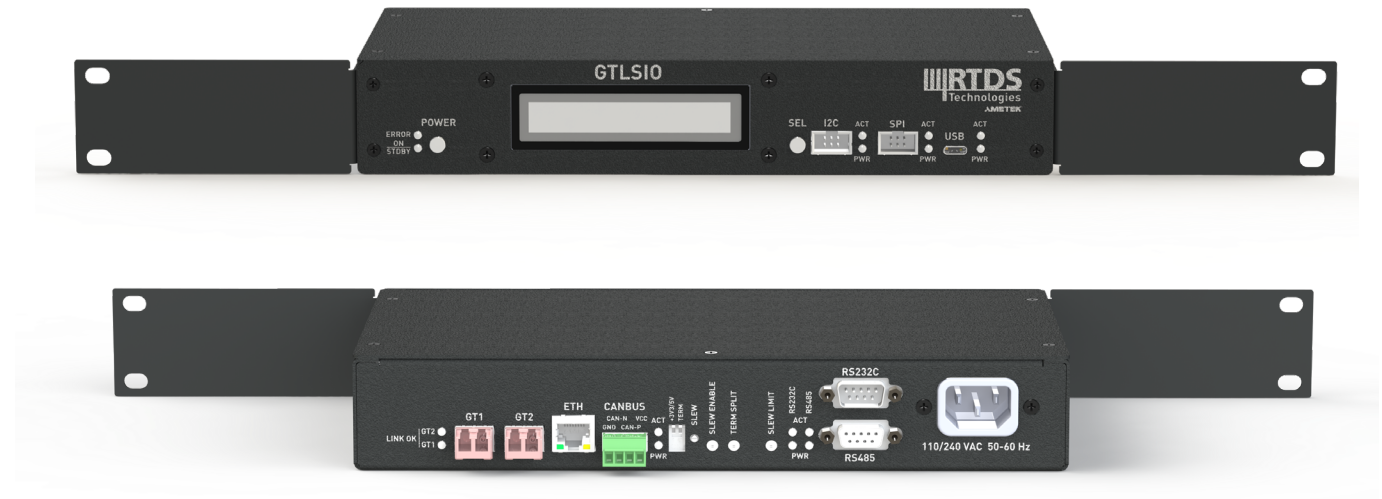
Not in Scope

- New Python scripting functionality
- Frequency scanning tool
- NovaCor Light



Under Development - GTSIO

- A new serial communication I/O card is under development
- Card will support
 - CAN
 - RS232-C
 - RS485
 - USB 2.0
 - I2C
 - SPI
 - Ethernet (UDP) protocols



Under Development - GTSIO

- 19" rack mounted
- Powered by standard wall outlet
- Connection to NovaCor chassis with fibre cable



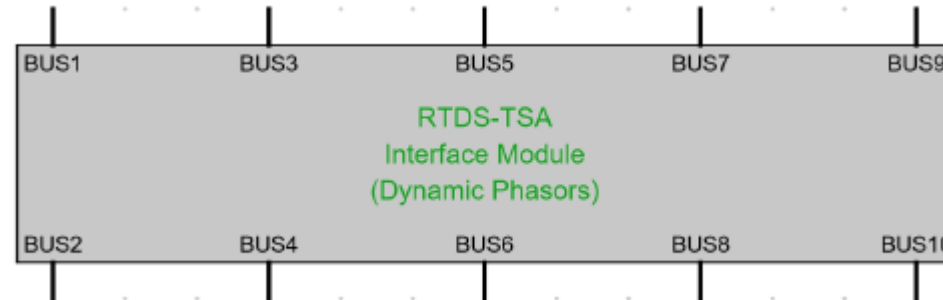
Transient Stability Analysis (TSA) module

- TSA
 - To determine the stability of a power system in phasor domain.
 - Simulate much larger networks than EMT
- TSA module in RTDS intended to:
 - Represent a portion of a larger power system (up to ~2000 buses)
 - Interface TSA module with EMT simulation (co-simulation/ hybrid simulation)
 - Standalone TSA simulation also supported.
- TSA module in RTDS is not intended for performing studies inside TSA environment.



Transient Stability Analysis (TSA) module

- Minimum requirements:
NovaCor hardware, RSCAD FX 1.4
- PSS/E data files are required as input
- To interface the TSA module to an EMT model, an interface module based on Dynamic Phasors (DP) is available in the RSCAD library. A GUI named “RTDS-TSA Setup” is available to initialize the TSA in RTDS.
- A maximum number of EMT-DP interface buses allowed is 10, and the maximum number of DP-TSA interface buses permitted is 15.
- Large power systems can be partitioned and simulated using multiple TSA units. Up to four TSA units can be connected using the DP interface component.



NEW FEATURE: ENHANCED NON-REAL TIME SIMULATION

New feature available on NovaCor 2.0

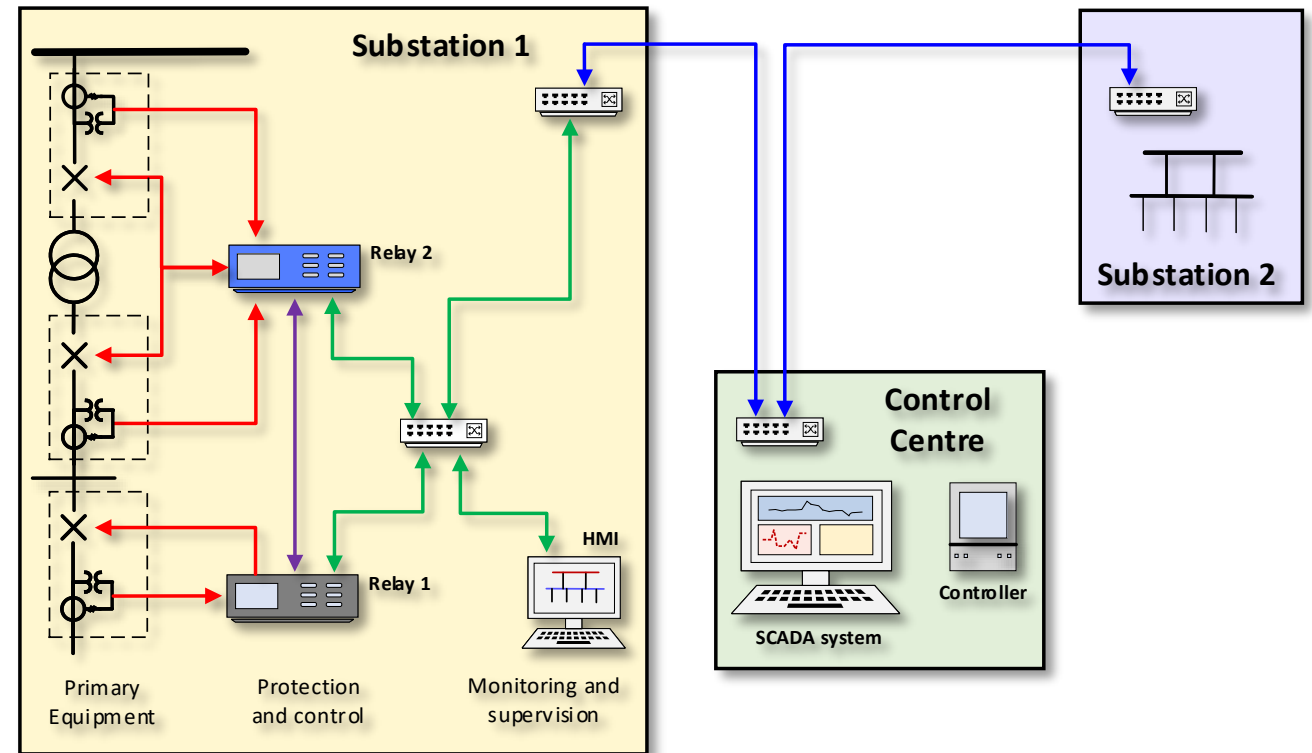
- **Enhanced simulation capacity** when using non-real time simulation
 - 3000 Load Units PLUS 300 nodes per core (approximately 10 times real time capacity)
 - Execution time per timestep is minimum 200 μ s, regardless of load
 - Execution time will automatically adjust above 200 μ s to accommodate load



IEC 61850 MERGING UNIT

• Information Exchanged in Power Systems

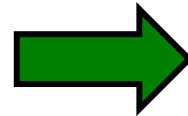
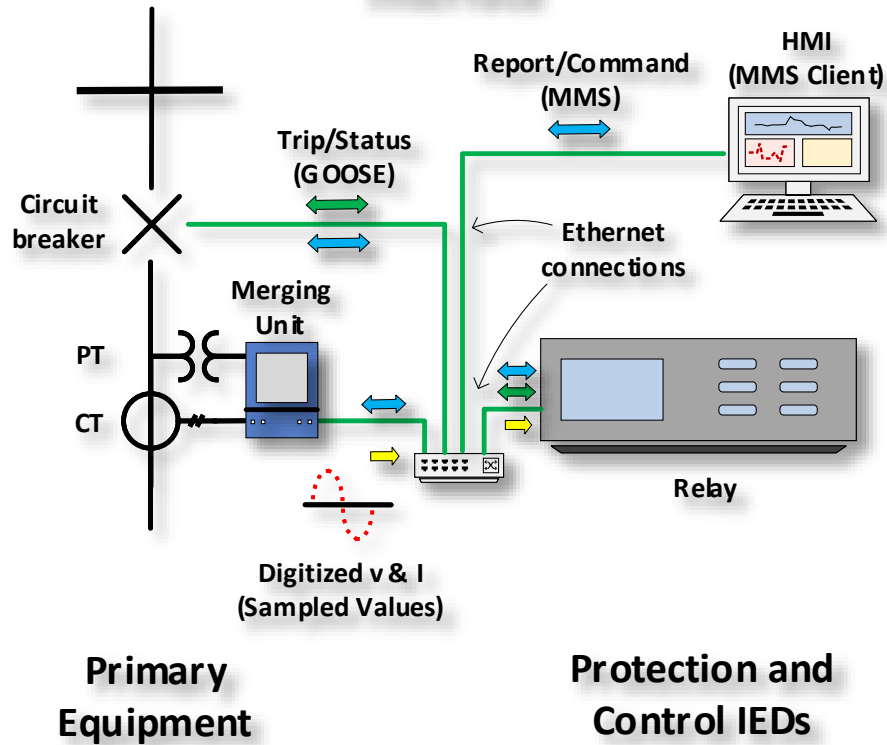
- Instantaneous measurements
- Trip/status signals and alarms
- Control commands
- Phasor measurements
- Communication-aided protection



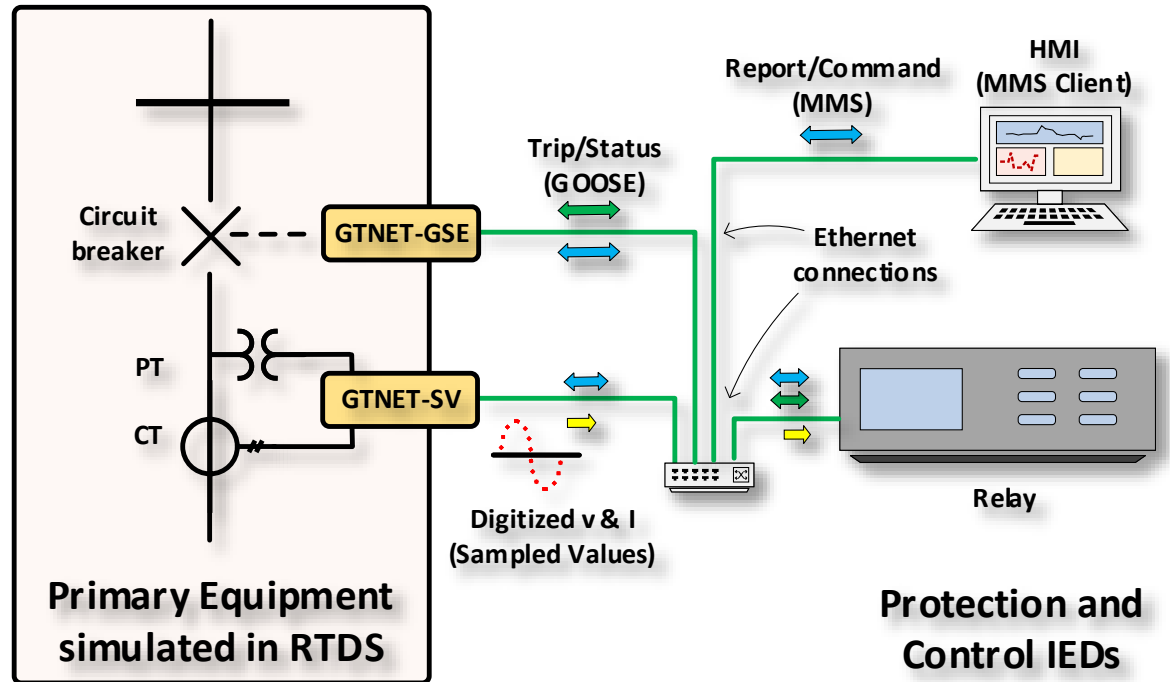
IEC 61850 MERGING UNIT

GTNET-SV / GTNET-GSE

IEC 61850-based Digital Interface

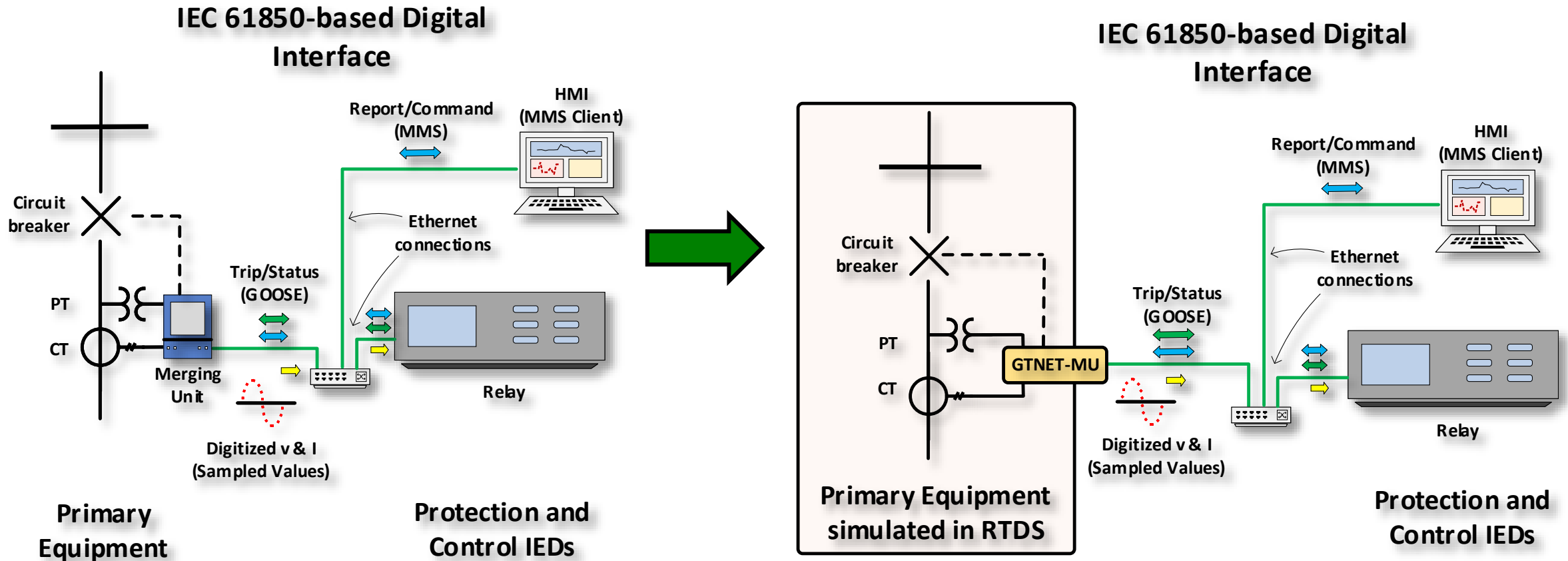


IEC 61850-based Digital Interface



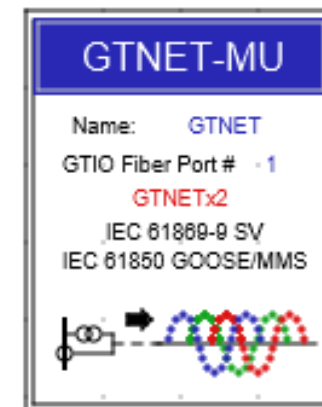
IEC 61850 MERGING UNIT

GTNET-MU



GTNET-MU

- GTNETx2 hardware already supports IEC 61850 GOOSE, SV and MMS functionalities
- GTNET-MU implementation provides the GOOSE, SV and MMS simultaneously, mimicking the operation of Process Interface Units
- This integration allows our users to minimize the use of GTNETx2 hardware and reduce the required no. of Ethernet connections
 - Save money
 - Save space

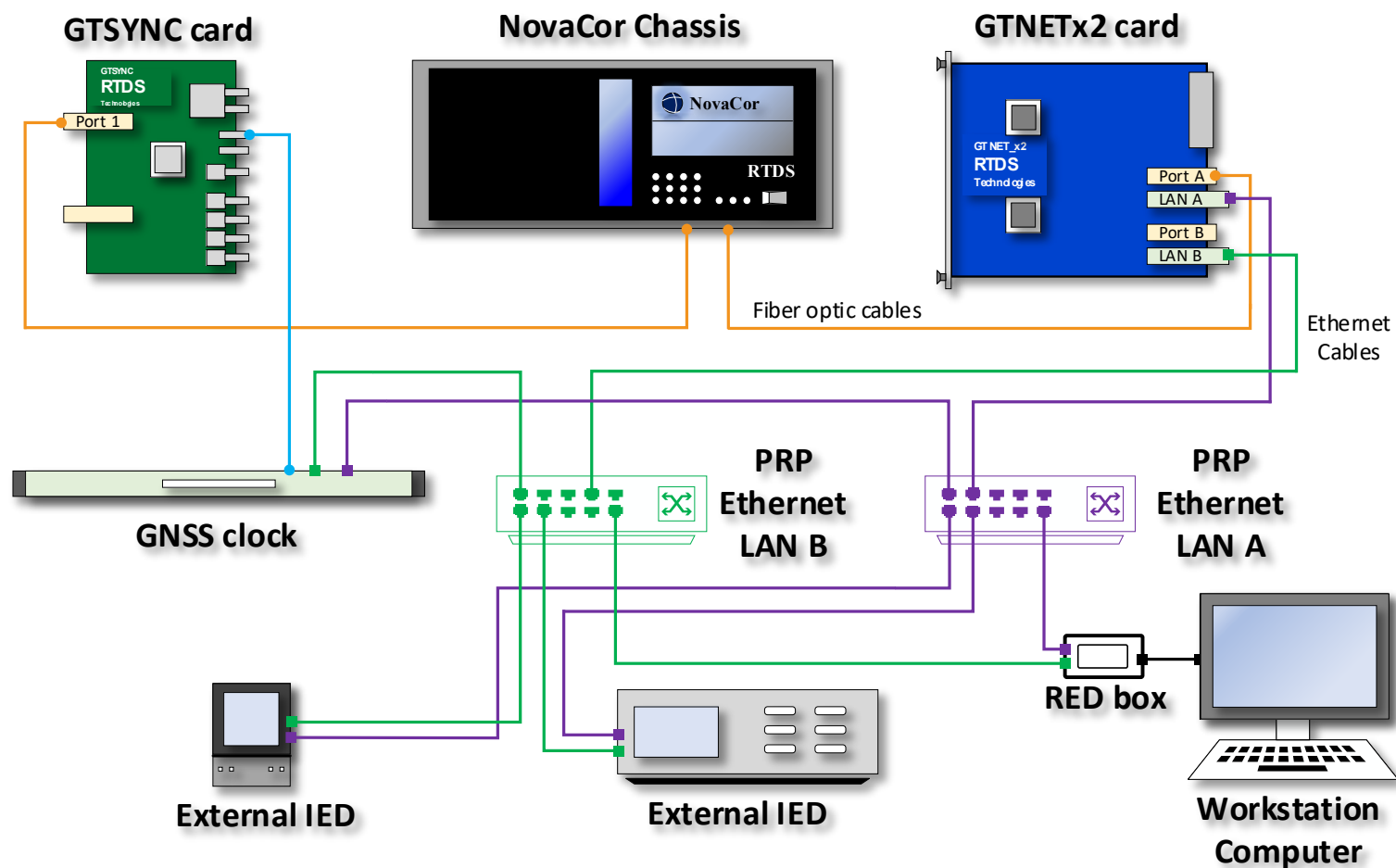


PARALLEL REDUNDANCY PROTOCOL

- **IEC 62439-3: 2016 defines Parallel Redundancy Protocol (PRP)**
 - Provides **zero** recovery time for time-critical applications
 - Uses two independent parallel networks of any topology
 - Duplication of the network: LAN A and LAN B
 - Network may contain normal switches (except for IEEE 1588 or IEC/IEEE 61850-9-3 PTP, which requires special switches)
 - Data frame last 16-bit tag identifier: 0x88FB
 - Each PRP node sends periodic (typically every 2 s) supervision frames



PRP CONNECTION OF GTNETx2 CARD



PRP SUPPORT GTNETx2 FIRMWARE FEATURES

- Supports all 9 GTNET protocols
- Requires **entire GTNETx2 card**
 - Both Ethernet LAN transceivers of a GTNETx2 card to obtain two redundant network connections (LAN A and LAN B)
- In order to enable network redundancy support, select the “**PRP**” option under “Network Redundancy”

Edit Card Parameters (Port:1 Card:GTNETx2_MU)

	IP Address:	Subnet:	Gateway:	Sntp Server IP:
Primary	10.103.41.31	255.255.254.0	10.103.40.1	0.0.0.0
<input checked="" type="checkbox"/> Alias 1	10.103.41.32	0.0.0.0	Gateway / Sntp Server Is Common For Entire GTNET Card	
<input checked="" type="checkbox"/> Alias 2	10.103.41.33	0.0.0.0		
<input checked="" type="checkbox"/> Alias 3	10.103.41.34	0.0.0.0		
<input checked="" type="checkbox"/> Alias 4	10.103.41.35	0.0.0.0		
<input checked="" type="checkbox"/> Alias 5	10.103.41.36	0.0.0.0		
<input checked="" type="checkbox"/> Alias 6	10.103.41.37	0.0.0.0		
<input checked="" type="checkbox"/> Alias 7	10.103.41.38	0.0.0.0		
<input checked="" type="checkbox"/> Alias 8	10.103.41.39	0.0.0.0		
<input checked="" type="checkbox"/> Alias 9	10.103.41.40	0.0.0.0		

Use Primary Subnet For All Aliases

Network Redundancy **Disable** ▼

*Reset GTNET card for network redundancy changes to take effect

OK Close

NEW TUTORIAL AND EXAMPLE CASES

- **Protection Examples**
 - Generator Protection
 - Series-compensated Line Protection
 - SSO Protection
- **Automation Tutorials/Examples**
 - GTNET Tutorials - comprises a set of new tutorial cases that systematically present the process of simulating GTNET protocols
 - MODBUS Example Case

- ▼ 06 GTNET Applications
 - ▼ 01 Sampled Values
 - ▶ 01a GTNET_SV
 - ▼ 02 GOOSE
 - ▶ 02a GTNET_GSE
 - ▼ 03 Relay Interfacing with IEC 61850
 - ▶ 03a Relay_Testing
 - ▶ 03b Tutorial_Case
 - ▶ 03c Incomplete_IEC61850_SimIEDs
 - ▼ 04 MMS
 - ▶ 04a Switchgear_Control
 - ▶ 04b SV_Logical_Isolation
 - ▼ 05 Synchrophasors
 - ▶ 05a GTNET_PMU
 - ▶ 05b PMU_PDC
 - ▶ 05c PMU_Test_Utility
 - ▼ 06 SCADA
 - ▶ 06a GTNET_DNP
 - ▶ 06b GTNET_104
 - ▶ 06c GTNET_MODBUS
 - ▼ 07 GTNET-SKT
 - ▶ 07a GTNET_SKT
 - ▶ 08 GTNET MU

DISTANCE RELAY ENHANCEMENTS

Impedance Element Options

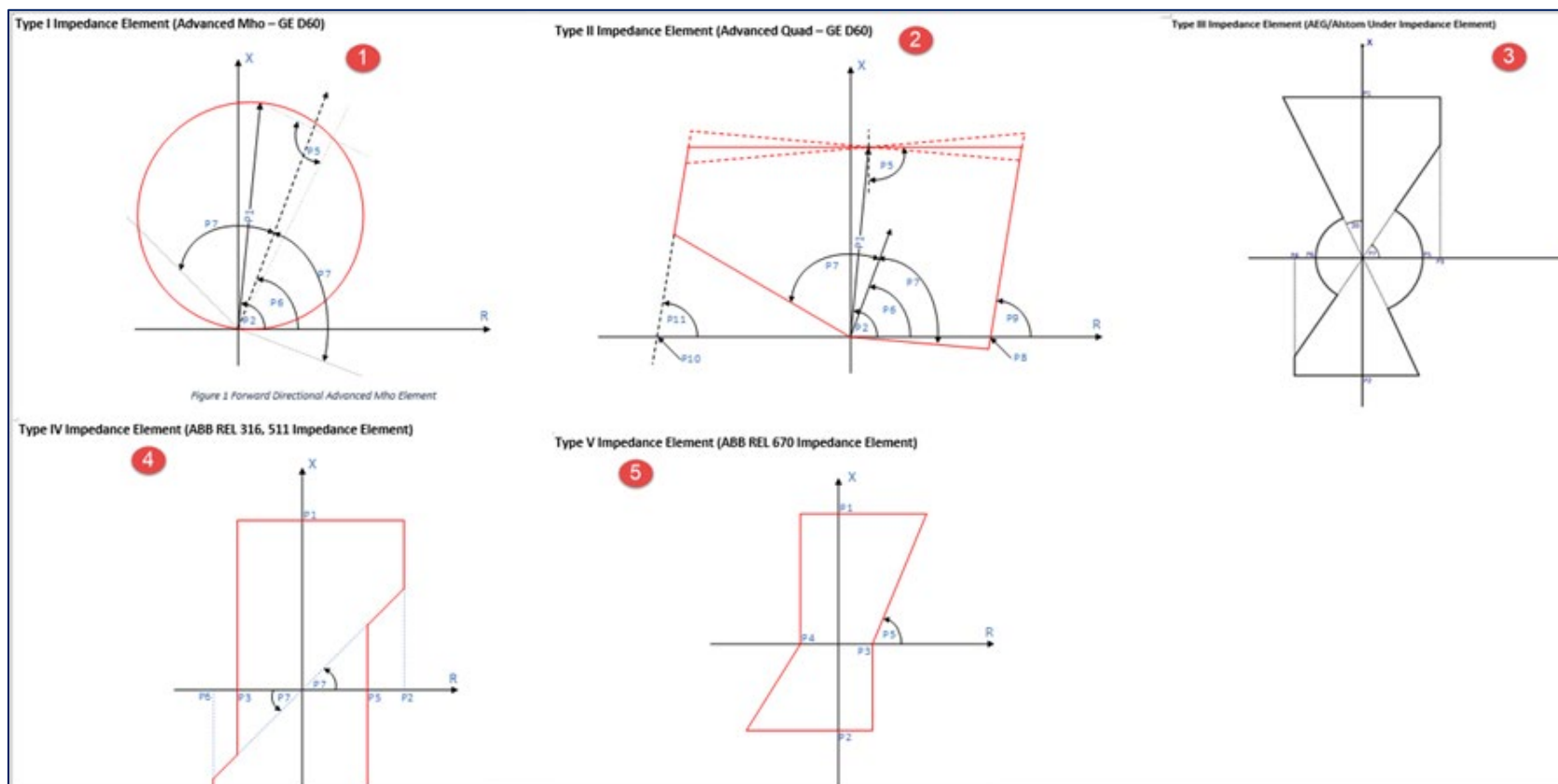
- Five types of advanced detection zones
- Independent ground element option
- Polarization method options
- Trip sample counter feature for security

_rtds_PN_21_v1.def

CONFIGURATION	Name	Description	Value
PROTECTION TRIP CONDITIONING (PTRC)	D1LB	Zone 1 Left Blinder	10.0
	D1LA	Left Blinder Angle	87.18
POS/ZERO SEQ COMP	D1ad	21-1 Advanced Detection Zone Type	Type 1
Directional Element (RDIR)	D1adDir	Detection Zone 1, Direction	Type 1
21 Distance (PDIS) Zone 1	rP1_1	Detection Zone 1, Parameter 1	Type 2
	rP2_1	Detection Zone 1, Parameter 2	Type 3
	rP3_1	Detection Zone 1, Parameter 3	Type 4
85 Communication Timers (PSCH)	rP4_1	Detection Zone 1, Parameter 4	Type 5
MONITORING (MMXU/MSQJ)	rP5_1	Detection Zone 1, Parameter 5	0.1
AUTO-NAMING SETTINGS	rP6_1	Detection Zone 1, Parameter 6	0.1
	rP7_1	Detection Zone 1, Parameter 7	0.1
	rP8_1	Detection Zone 1, Parameter 8	0.1
	rP9_1	Detection Zone 1, Parameter 9	0.1
	rP10_1	Detection Zone 1, Parameter 10	0.1
	rP11_1	Detection Zone 1, Parameter 11	0.1
	rP12_1	Detection Zone 1, Parameter 12	0.1
	rP13_1	Detection Zone 1, Parameter 13	0.1
	rP14_1	Polarization Method	Self Polarization
	e21G1	Enable Independent Ground Element	YES
	D1g	21G-1 Element Type	ADVANCED

DISTANCE RELAY ENHANCEMENTS

Impedance Zones



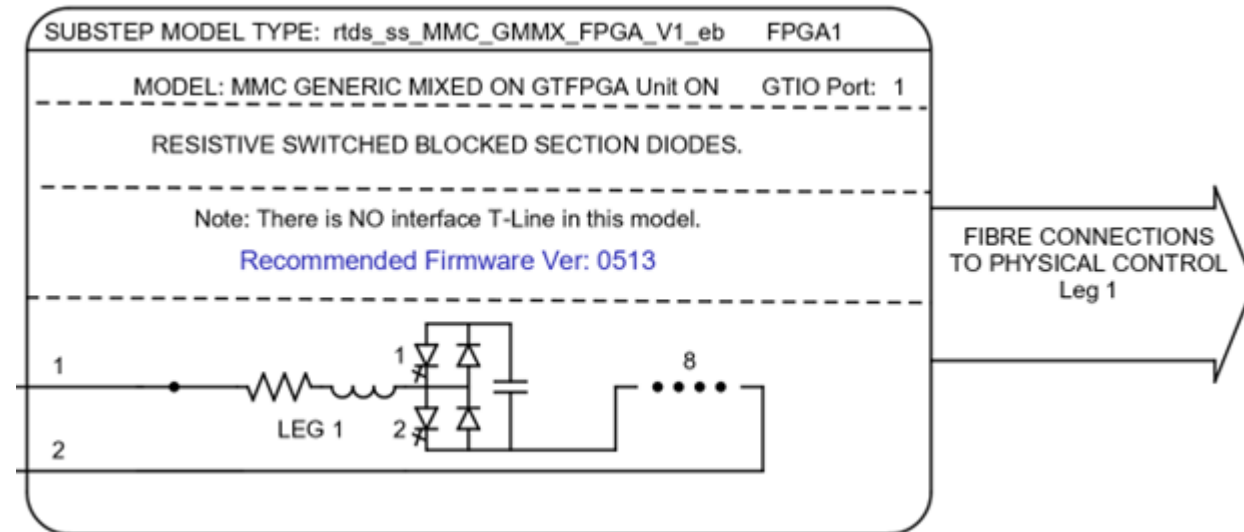
GTNETx2 MODBUS CLIENT

- Provide MODBUS client support
- Use the existing GTNETx2 hardware
- Connect with up to 10 Modbus servers (outstations) on one GTNETx2 module
- New user-friendly GUI for configuration



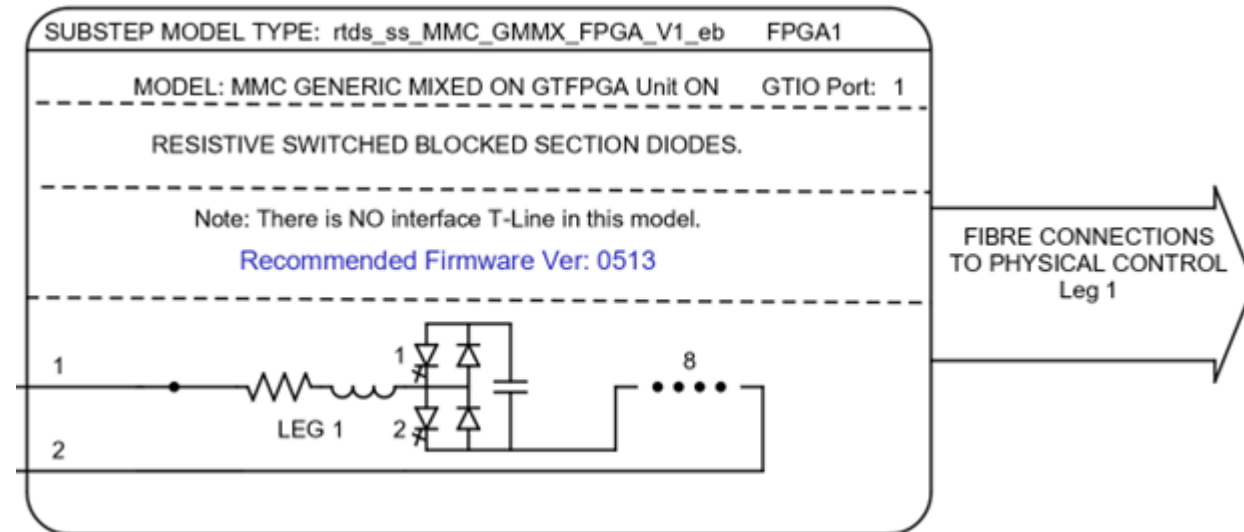
Embedded MMC Valve Models

- MMC-HVDC valve models run on the FPGA in the GTSOC auxiliary hardware
- In the past, traveling wave T-lines were used as an interface, 0.5 or 1 timestep delay
- Increases in simulation timestep caused a corresponding increase in T-line length



Embedded MMC Valve Models

- Recent updates have removed the need for a T-line interface
- Models can now be used in the main timestep environment
- Both GMMX and U5 components are available as embedded models in both mainstep and substep
- Embedded GMMX also includes an optional battery model



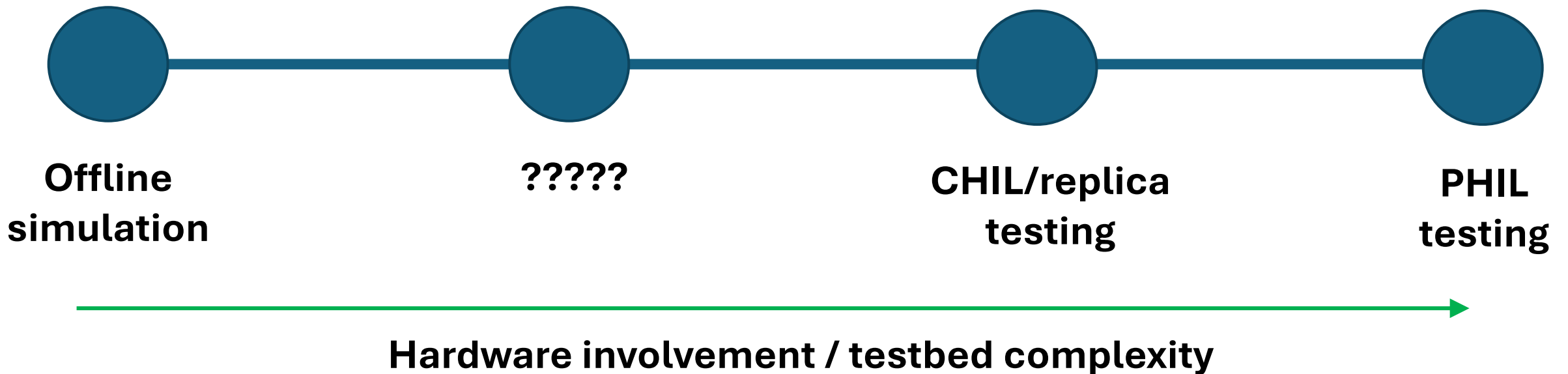
Black box control simulation

- Generic models do not always suit the purpose
- Vendors need a way to provide models that accurately reflect their control/protection to customers while protecting IP
- Most vendors have black-boxed offline (PSCAD) models of their controls which they can provide to utility customers
- Implementation challenges for real-time environment



Filling the gap

- Black box control simulation for accurately studying interoperability in the HIL environment without requiring all physical control hardware to be present
 - i.e. studying impact of renewables on protection



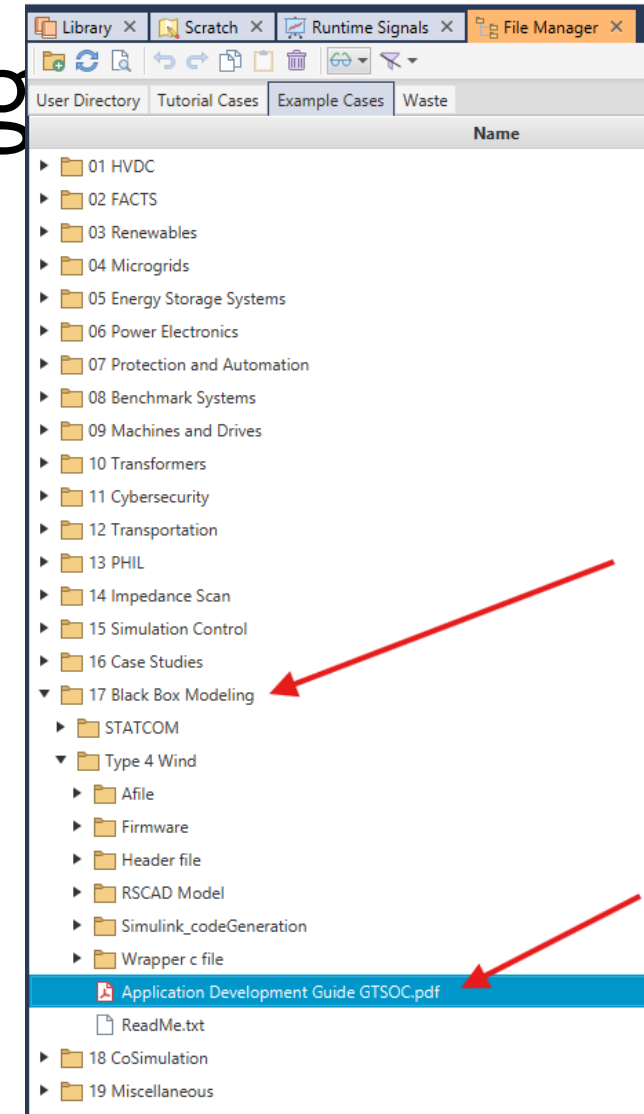
The new GTSOC V2

- ARM cores on the GTSOC V2 support execution of static library file (.a) compiled from original source code using .exe provided by RTDS Technologies
- Control code is not accessible by user, but vendor can choose to make some parameters changeable
- Compatible with NovaCor systems (connected via fiber cable)



GTSOC – Black Box Modeling

- Type 4 wind example case
- Application Development Guide



Future direction

- Currently working with vendors on a case by case basis for implementation – in the future, vendors will be able to create GTSOC models independently
- Not necessary for the vendor to have an RTDS (or GTSOC) to create the model using the cross-compiler, but very helpful for debugging



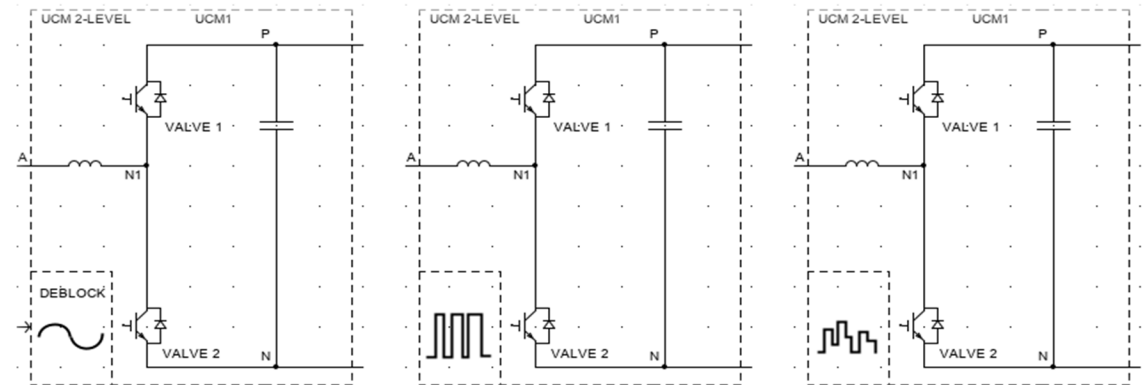
UNIVERSAL CONVERTER MODEL (UCM)

Motivation

- Demand for converter modelling and simulation with higher switching frequency (>30 kHz)
- Research found that average modelling may be used to achieve high resolution of firing
- Other average model implementation is decoupled on the DC bus – can cause instability

Solution: Universal Converter Model

- 2-level, NPC (ANPC), T-type, boost and buck, flying capacitor, DAB topologies available
- Multiple input (control) types
- Can be used in Mainstep OR Substep
- Improving performance and reducing computational burden
- **No decoupling / interface lines**



2-level UCM

UCM

Input Types

- Modulation Waveform
- Full Firing Pulse (reads firing pulse once per simulation timestep)
- **Improved Firing (with Mean Value High Precision)**
 - Captures firing pulses within a timestep at high resolution to calculate how much of the timestep the switch should be “on” (producing an effective duty cycle)
 - Multiple turn-on/turn-off transitions per timestep are allowed



UCM

Substep Environment (<10 us)

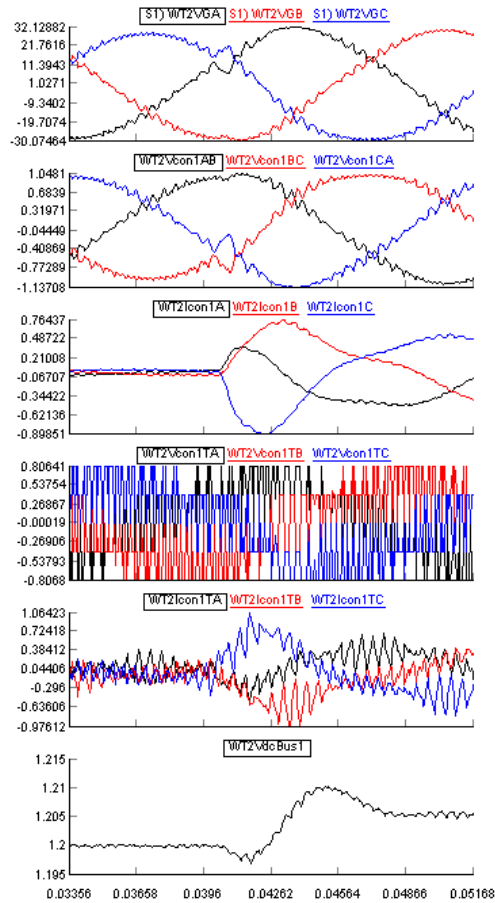
- Full Firing Pulse Input
 - Similar to existing resistive-switching Substep models
- Modulation Wave Input
 - Similar to average model, but with improved performance
 - Proper transition between blocked and de-blocked states
- Improved Firing Input
 - Accurately represents converter performance with PWM firing **>150 kHz**

Mainstep Environment (30-50 us)

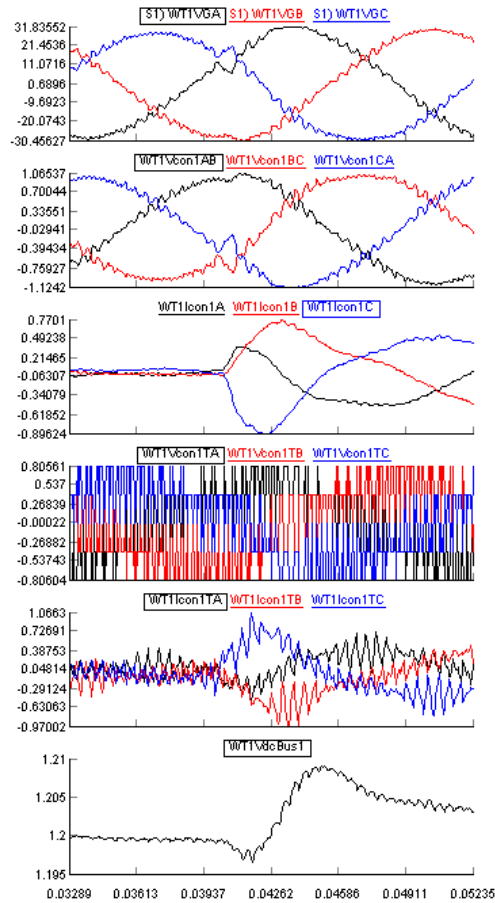
- Modulation Wave Input
- Improved Firing Input
 - Accurately represents converter performance in the **10 kHz range**
 - 10 load units per converter

UCM Performance

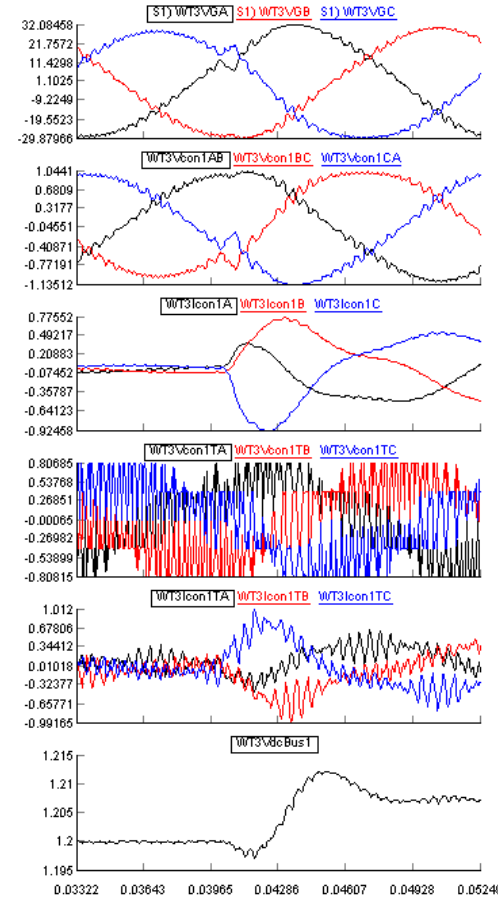
5 us timestep -
"Improved Firing" input



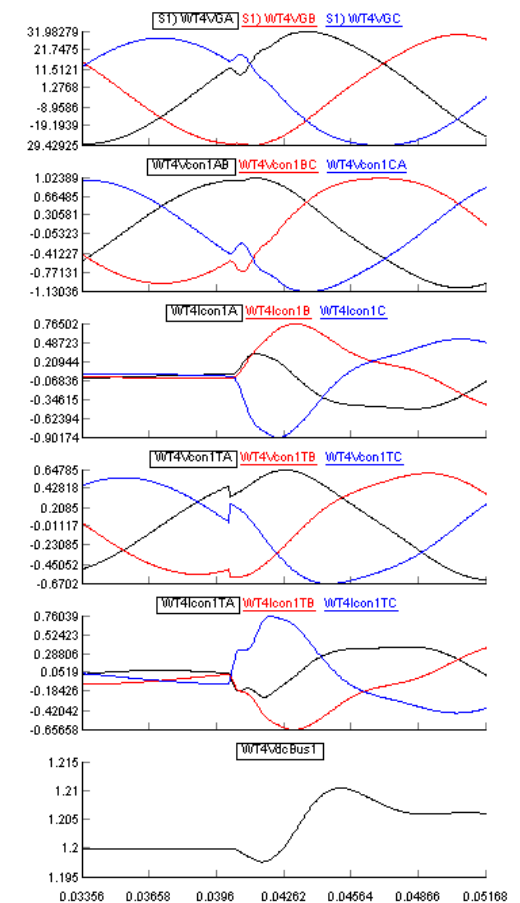
5 us timestep -
Regular firing pulse input



50 us timestep -
"Improved Firing" input



50 us timestep -
Modulation waveform input



Grid voltage (kV)

Converter voltage
after filter (kV)

Converter current
after filter (kA)

Converter voltage
before filter (kV)

Converter current
before filter (kA)

DC voltage (kV)

UCM

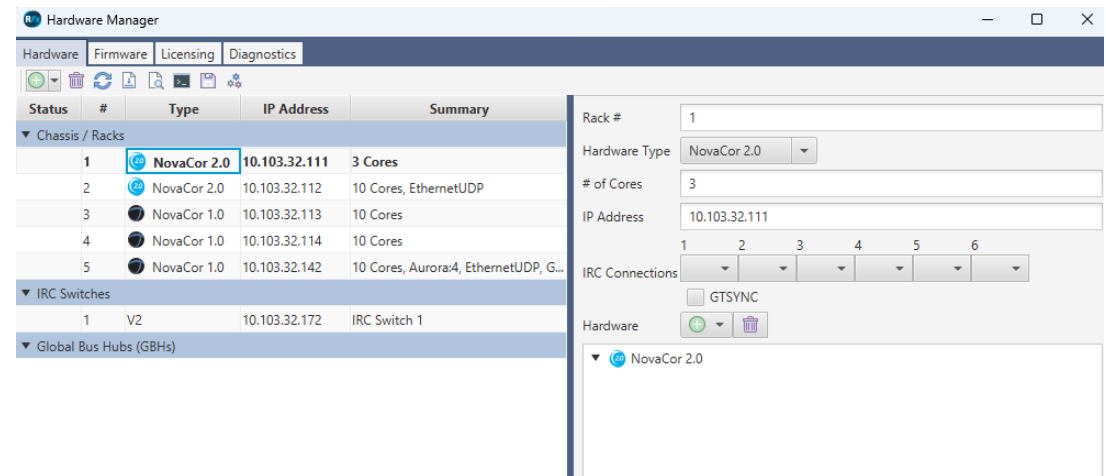
Benefits

- Good results even with a 30-50 us timestep – no need to maintain very small timesteps like other simulators which use decoupled models – fit many detailed converter models on a significantly reduced quantity of hardware
- Proper transitioning from blocked to deblocked states – UCM incorporates proprietary predictive switching technique from Substep models
- Improved Firing represents the characteristic harmonics very well and introduces minimal non-characteristic harmonics
- Improved firing has good comparisons with PSCAD



Coming Soon - RSCAD FX Enhancements – Hardware Manager

- Single integrated tool to manage all your RTDS hardware. Integrates:
 - Config_file Editor
 - Firmware Upgrade Utility
 - Global Bus Hub Configuration tools
 - Diagnostics
- User friendly interface
- Includes integrated SSH terminal for advanced diagnostics
- Increased speed when updating firmware for multiple racks simultaneously



Coming Soon - RSCAD FX Enhancements

- Improvements to UDP data logger
- New Aurora MUX component
- Support to save as SVG file
- Synchronous machine cross coupling effects
- Support for 18-conductor T-lines



THANK YOU!
QUESTIONS?

