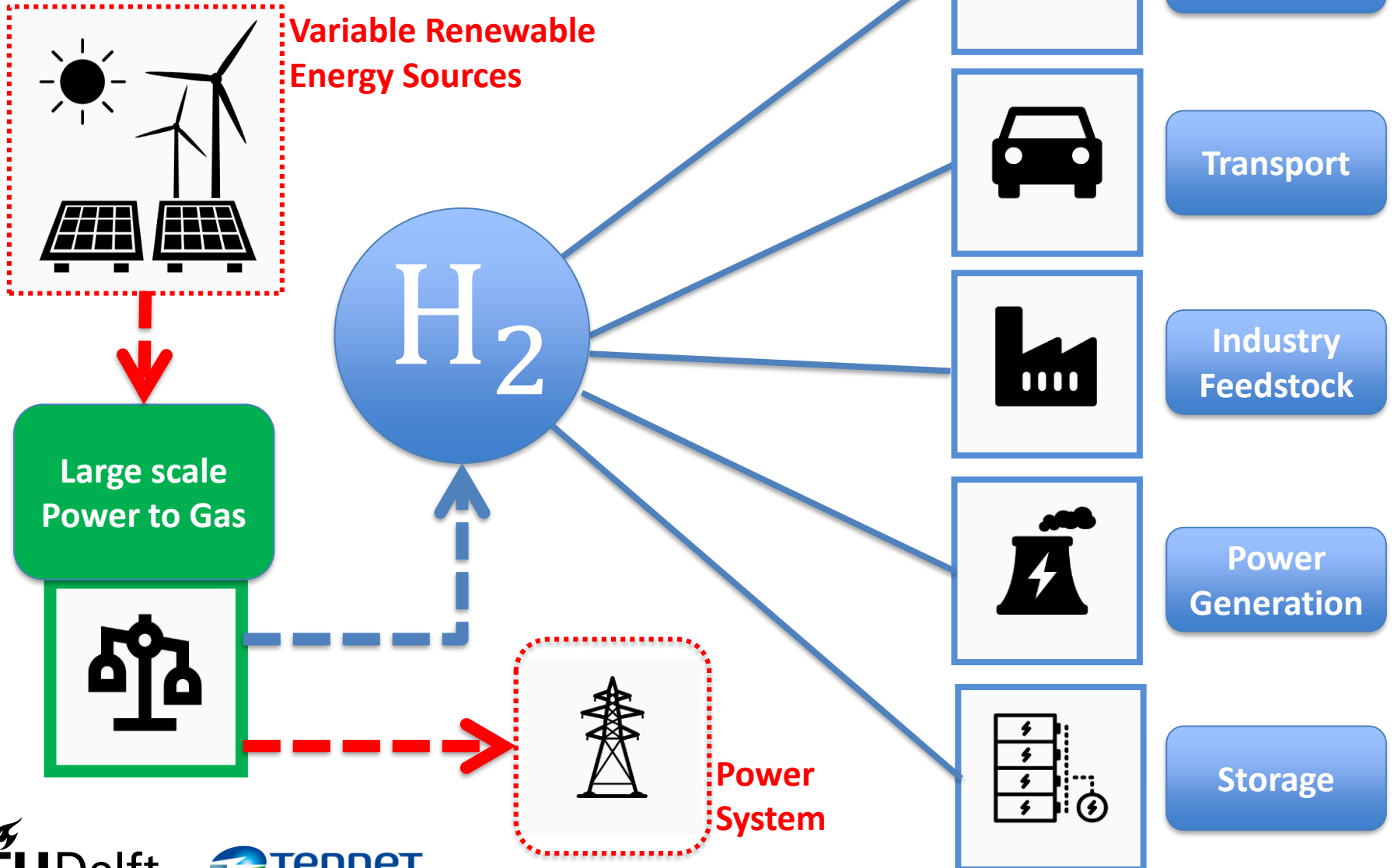


# Modelling and Control of Large Scale Electrolyzer (Power-to-Gas) in RTDS

RTDS UGM 2018

Patrick Ayivor

# Motivation



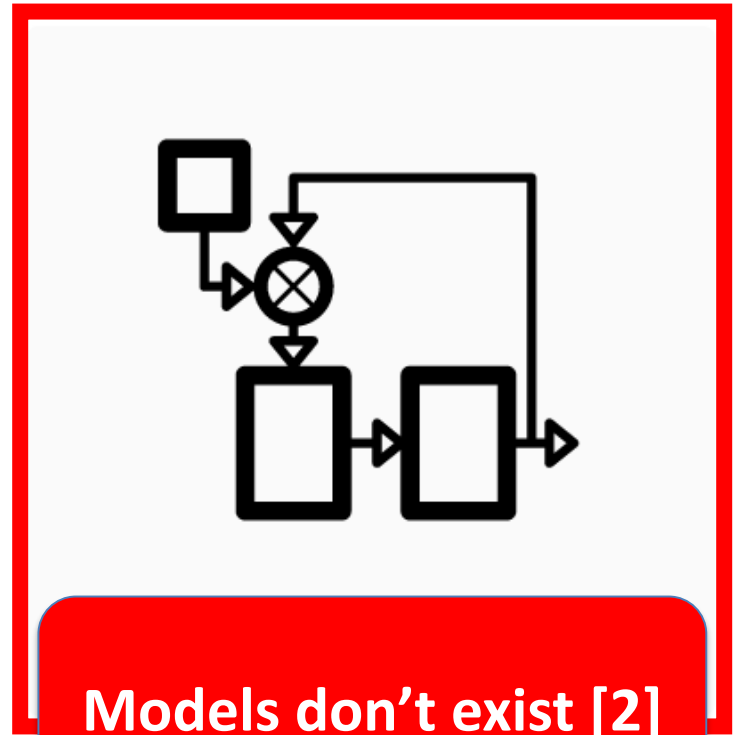
# Objective



Large scale Power  
to Gas has  
potential

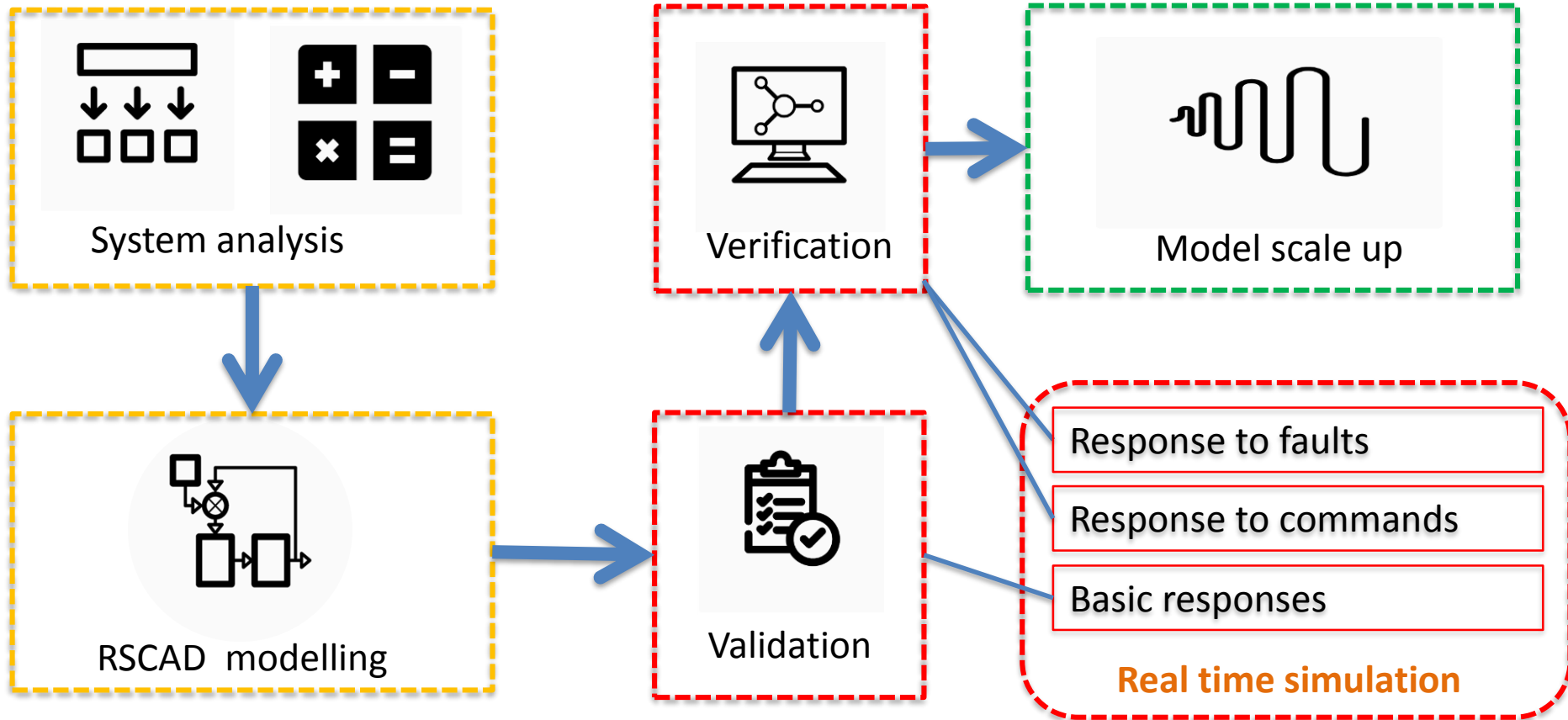


Potential  
impact not fully  
understood



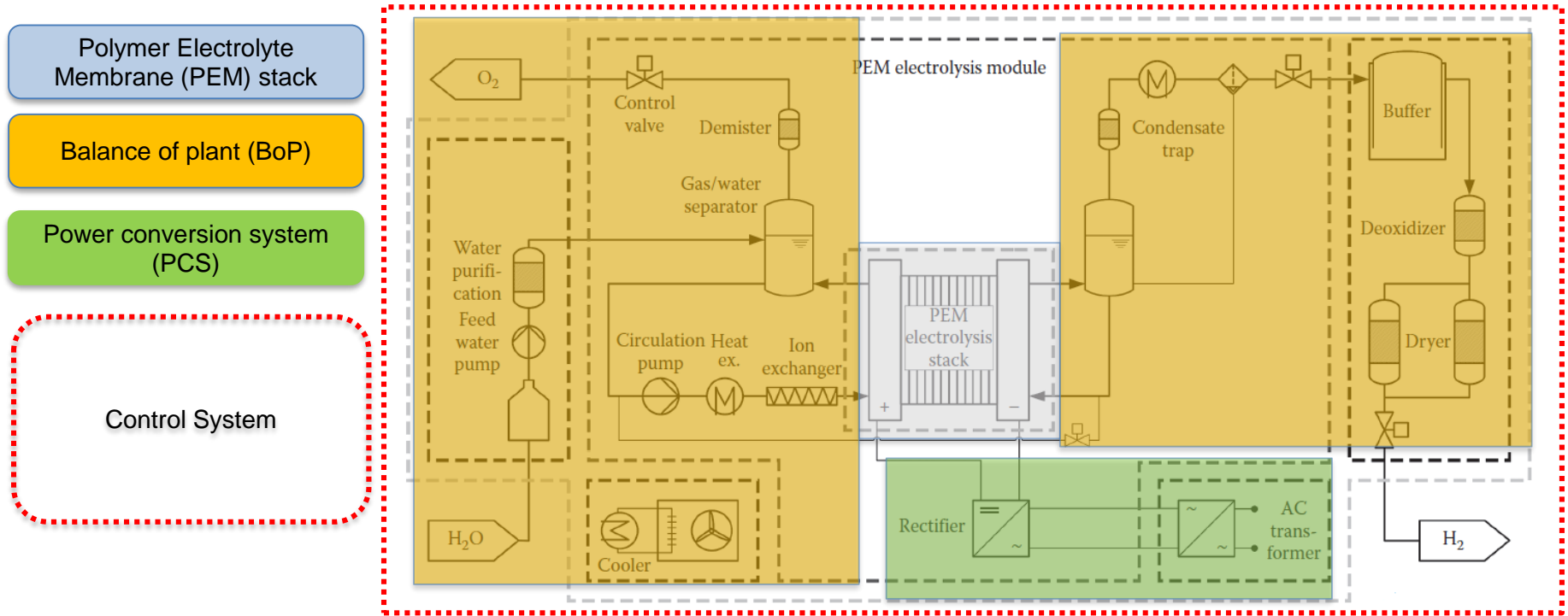
Develop a generic scalable RSCAD model + Control scheme

# Process



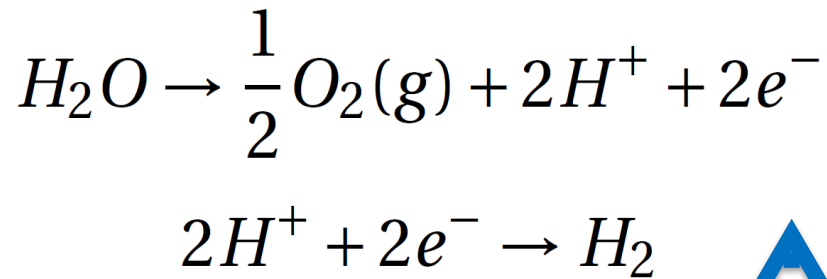
Mathematical modelling and real time simulation using RTDS

# Key Subsystems and Functions

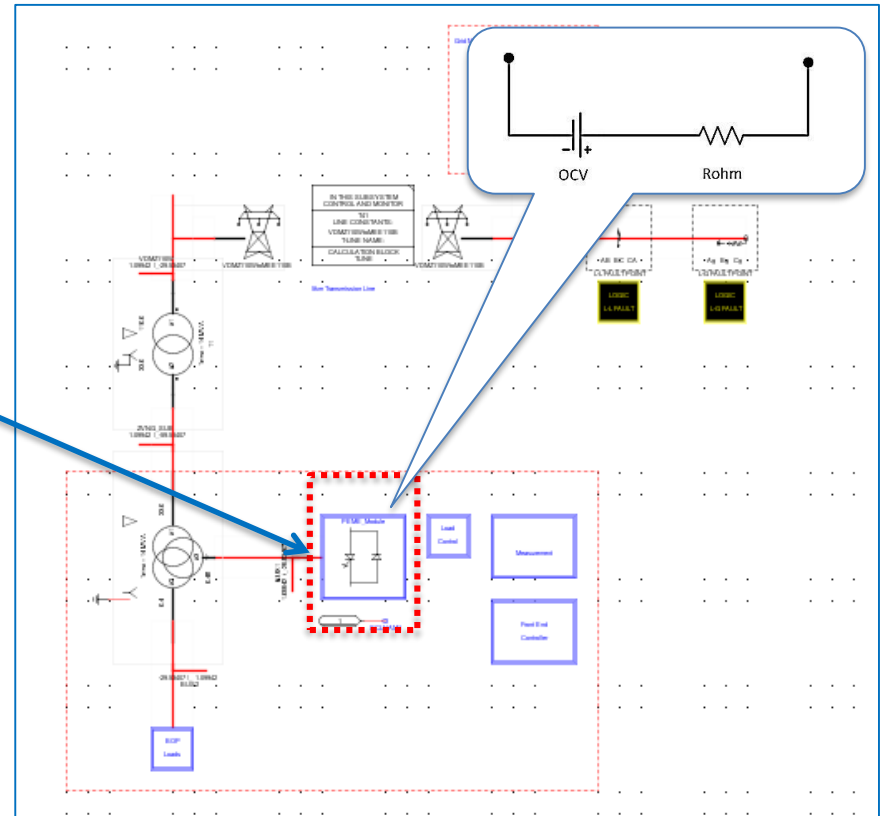


3 main subsystems + Control System

# RSCAD Modelling - PEM Stack

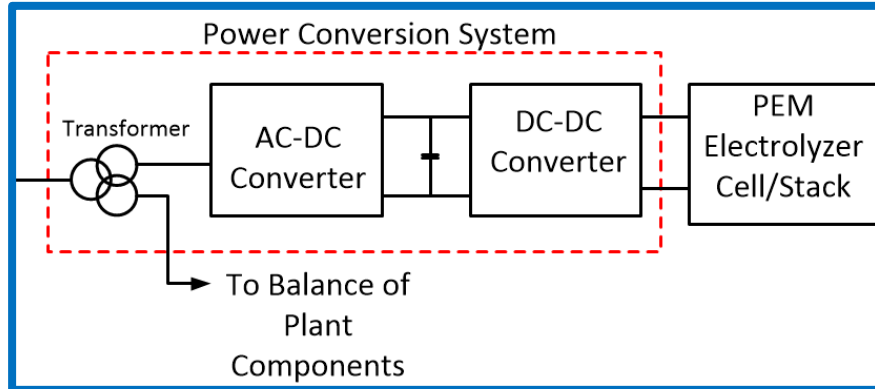


Oxygen and Hydrogen Evolution Reactions

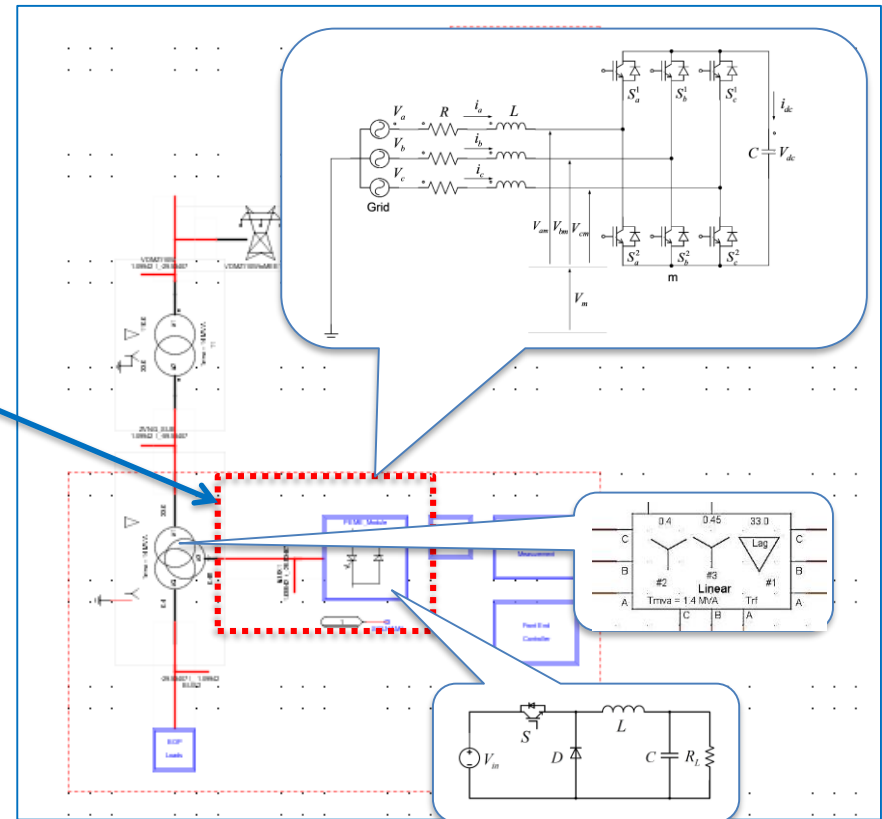


Hydrogen gas output is proportional to current fed to the stack

# RSCAD Modelling - Power Conversion

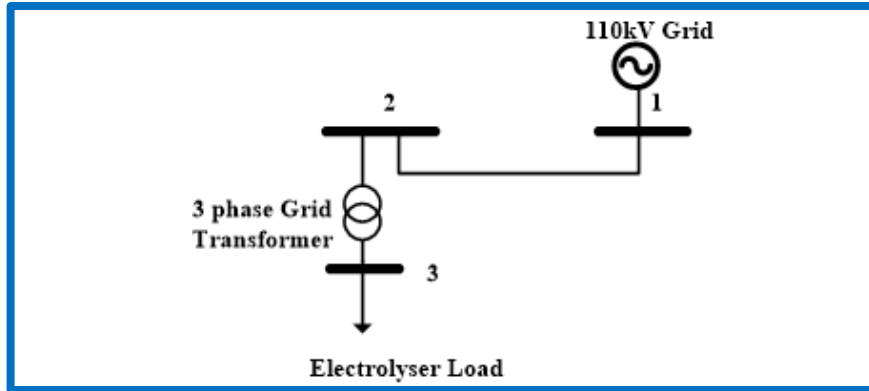


AC to DC conversion  
 DC to DC conversion  
 AC Grid Voltage Reduction

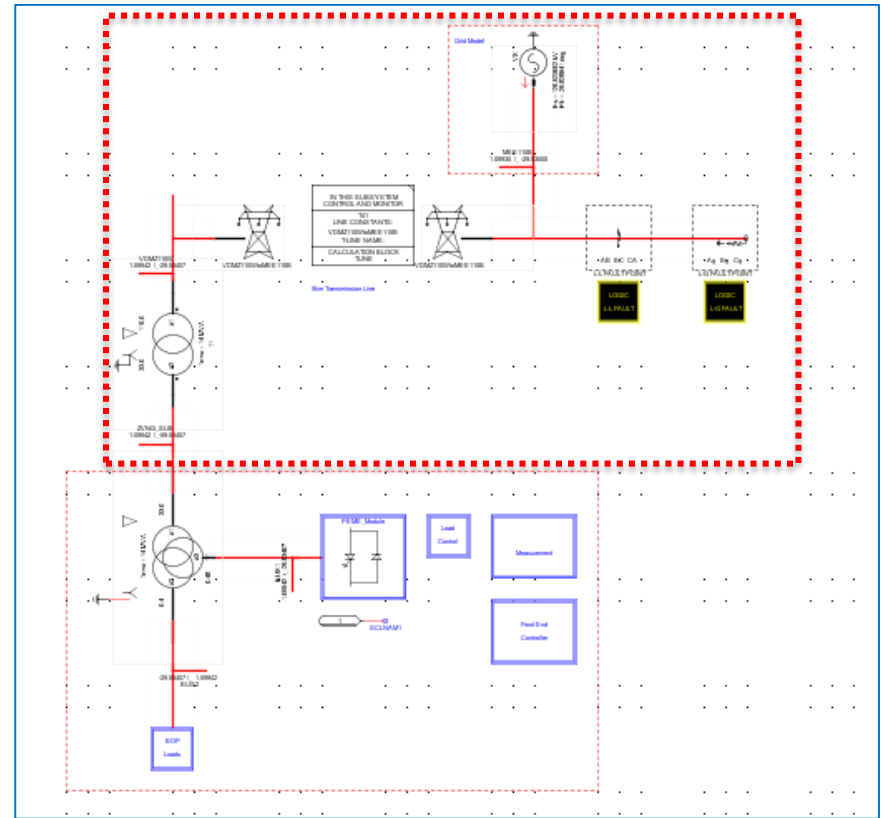


Typical power supply for a large electrolyser comprises two converters

# RSCAD Modelling - Test Network



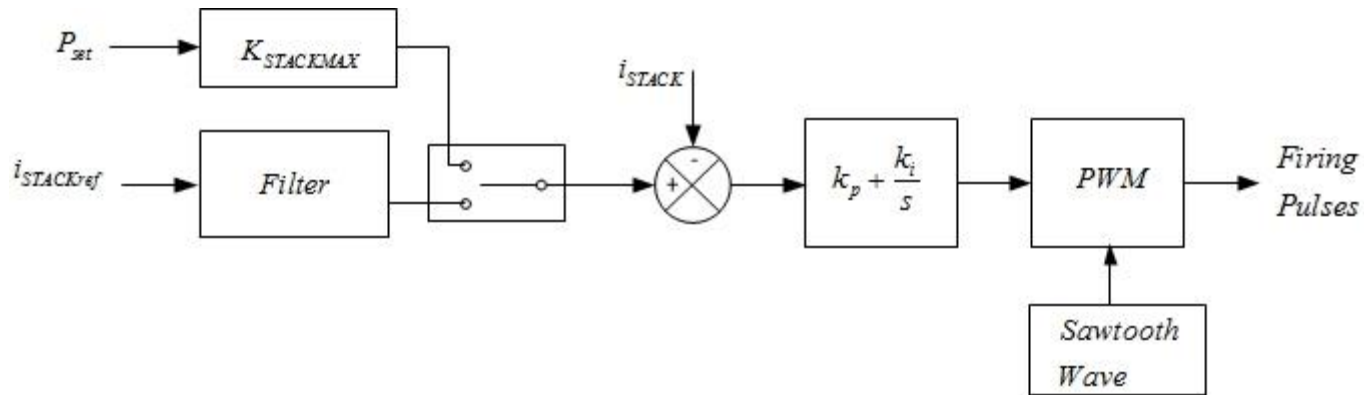
Transmission model based on a real interconnection in the power system.



High voltage transmission system model

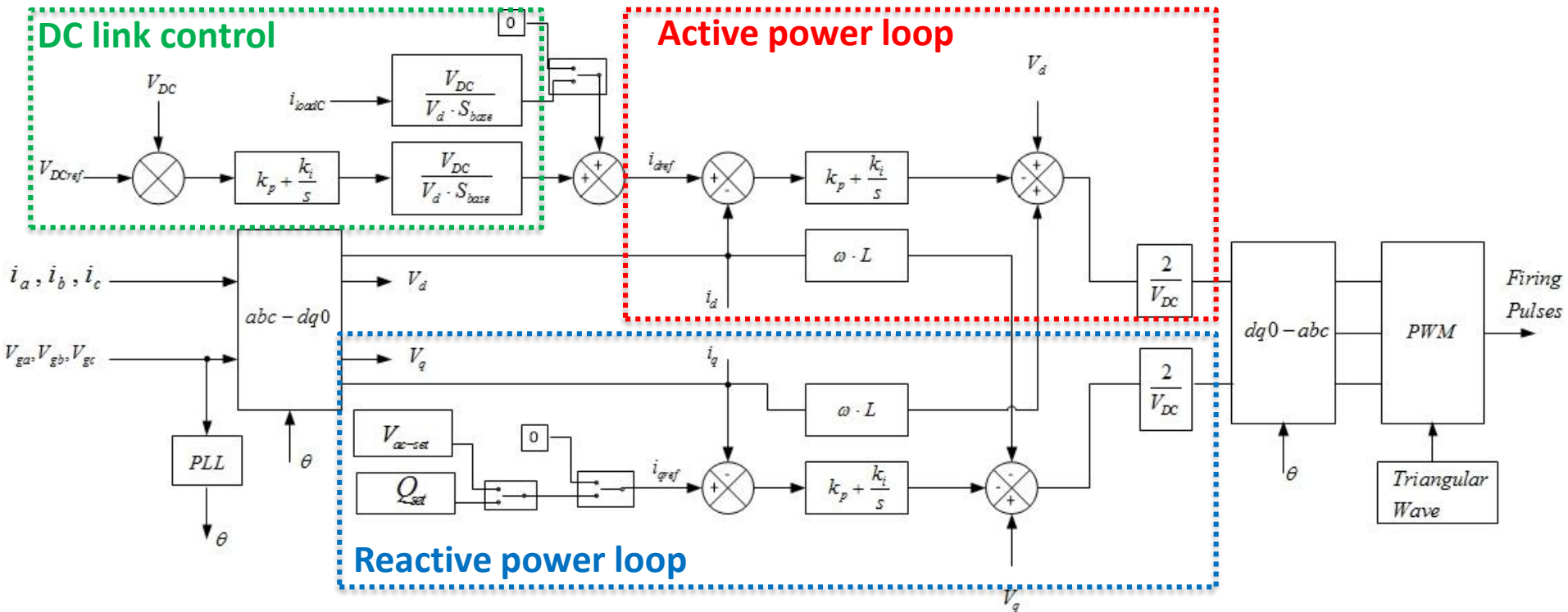


# RSCAD Modelling - Converter Control



Stack current control is handled by DC-DC converter

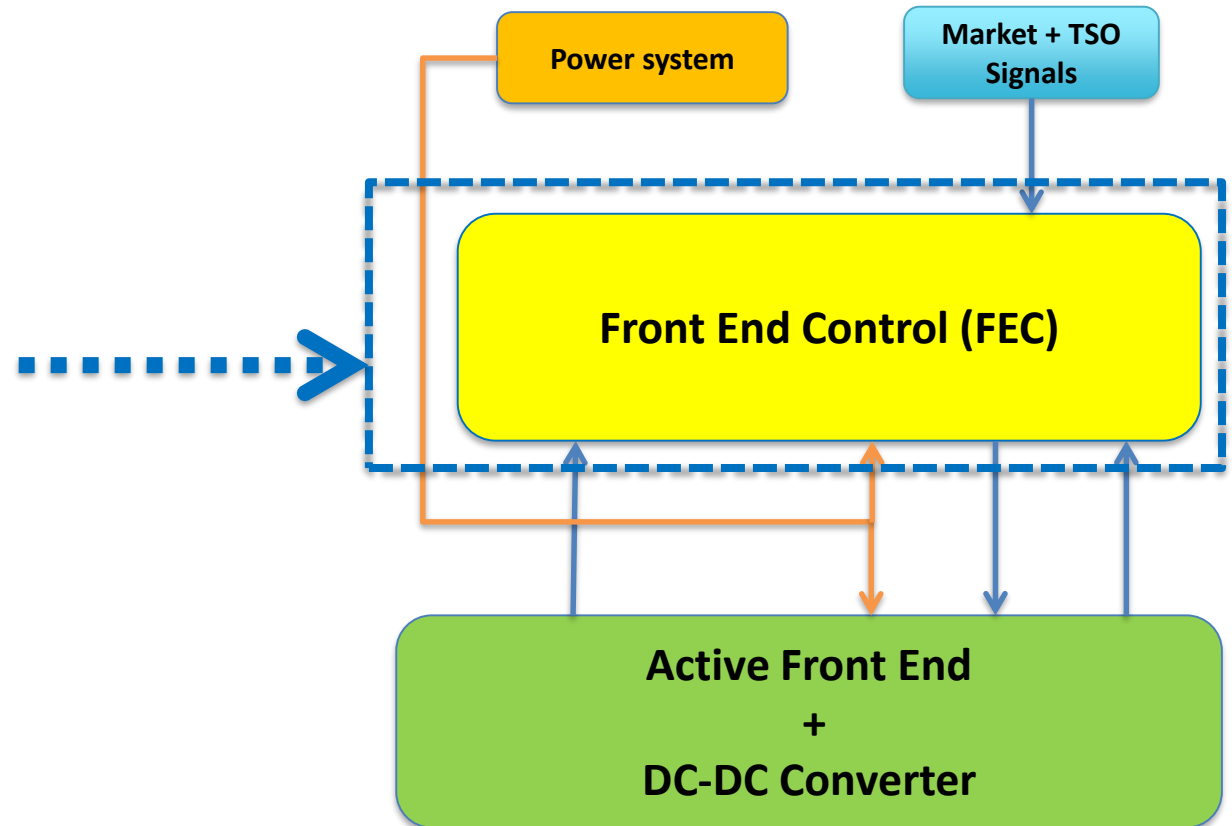
# RSCAD Modelling - Converter Control



Grid current control is based on decoupled current control

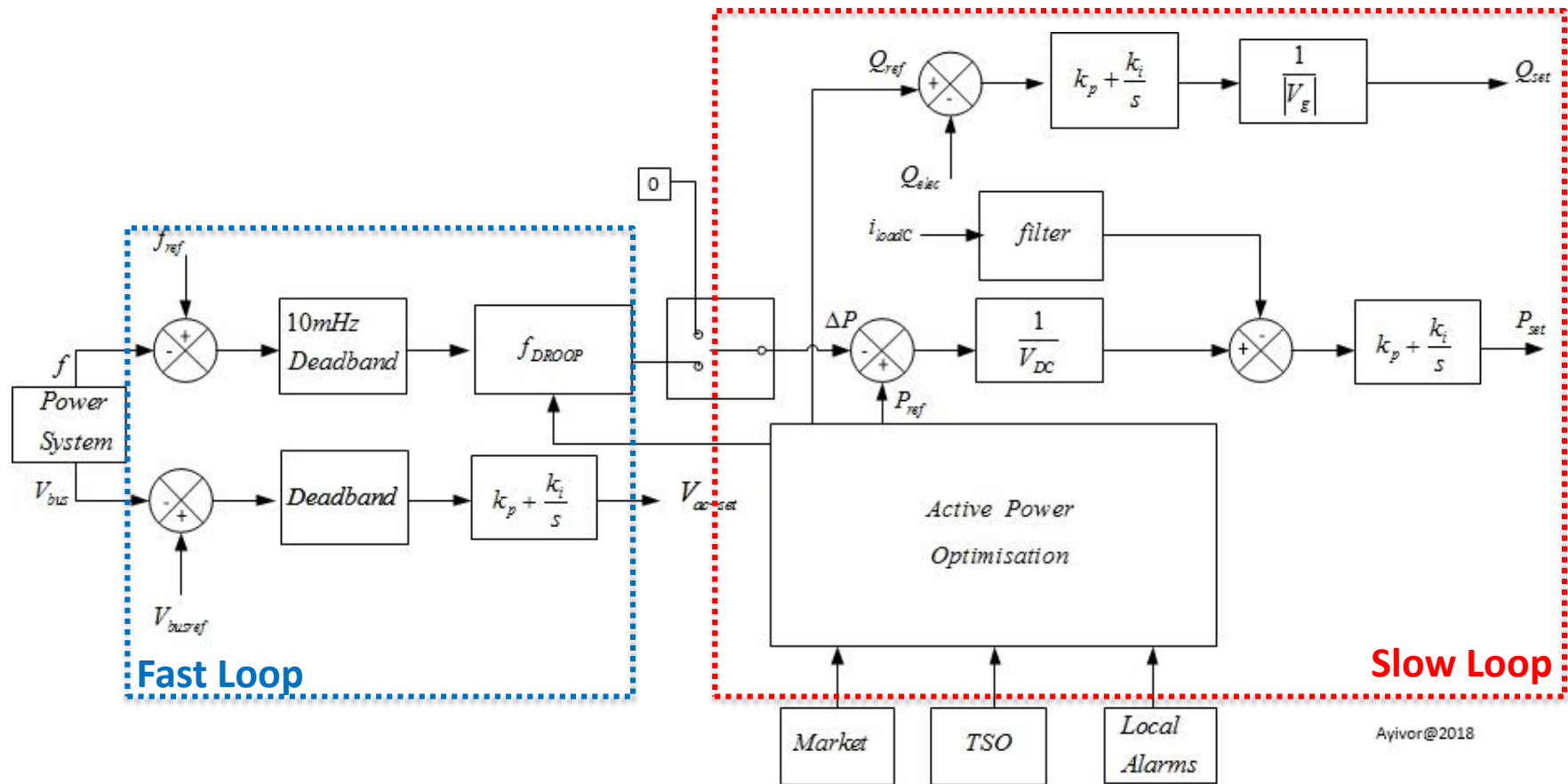
# Hierarchical Control Scheme

**High Level  
Controller**



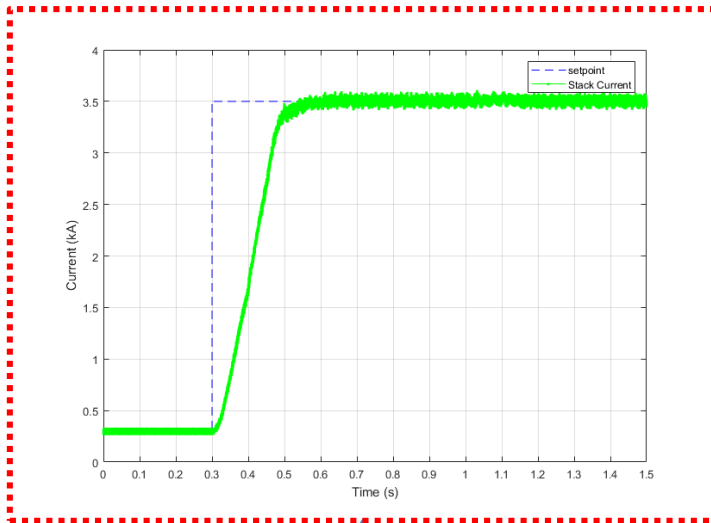
Hierarchical control system extends capabilities of large electrolysers to deliver ancillary services.

# Control Scheme – High Level

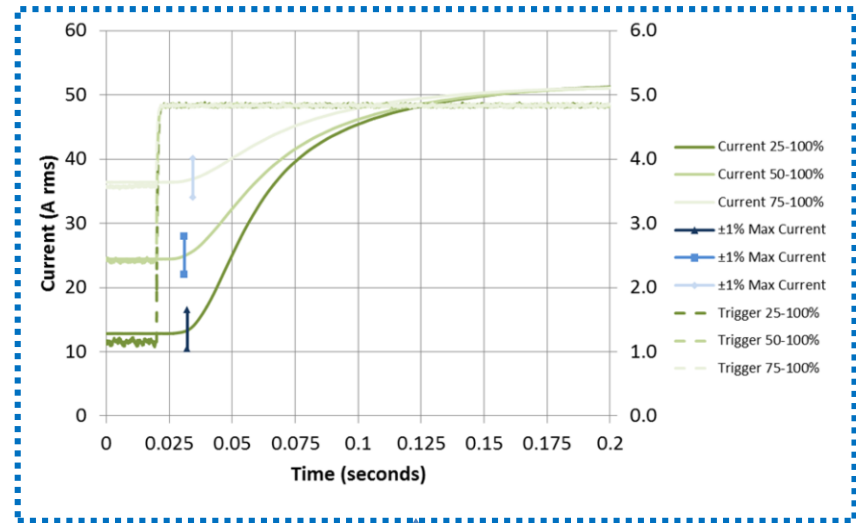


High level control sets references for low level controls based on market and power system conditions.

# Basic Response – Ramp Up



Model

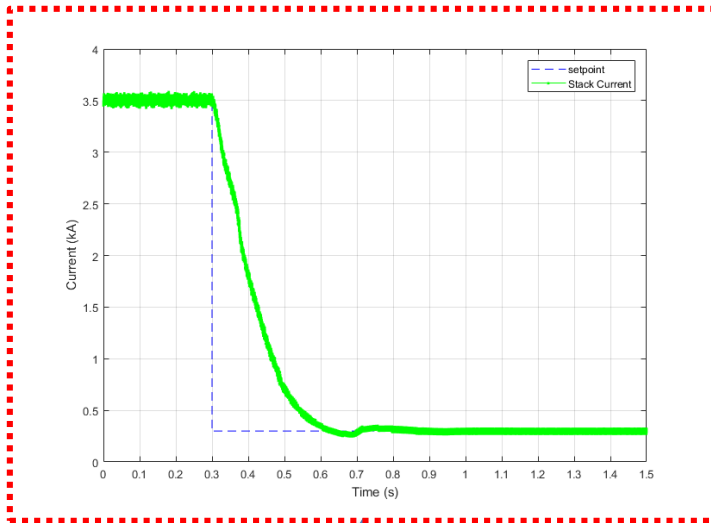


Real Electrolyser

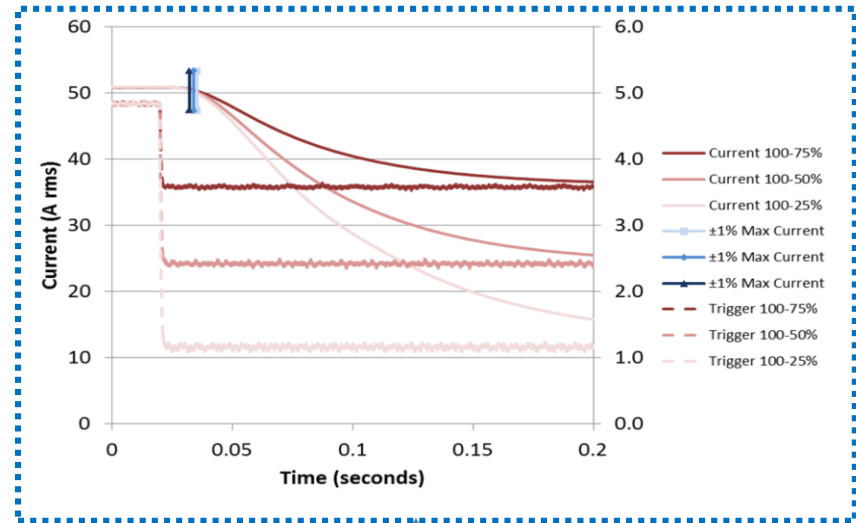
Step increase in stack current set point

Basic model can emulate electrolyser step response profile fairly accurately. Setpoint is achieved in less than 1 second.

# Basic Response – Ramp Down



Model

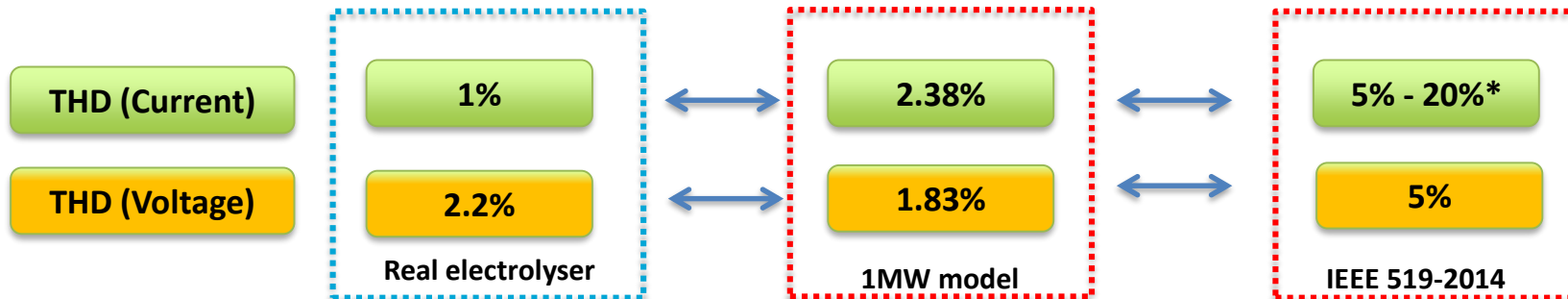
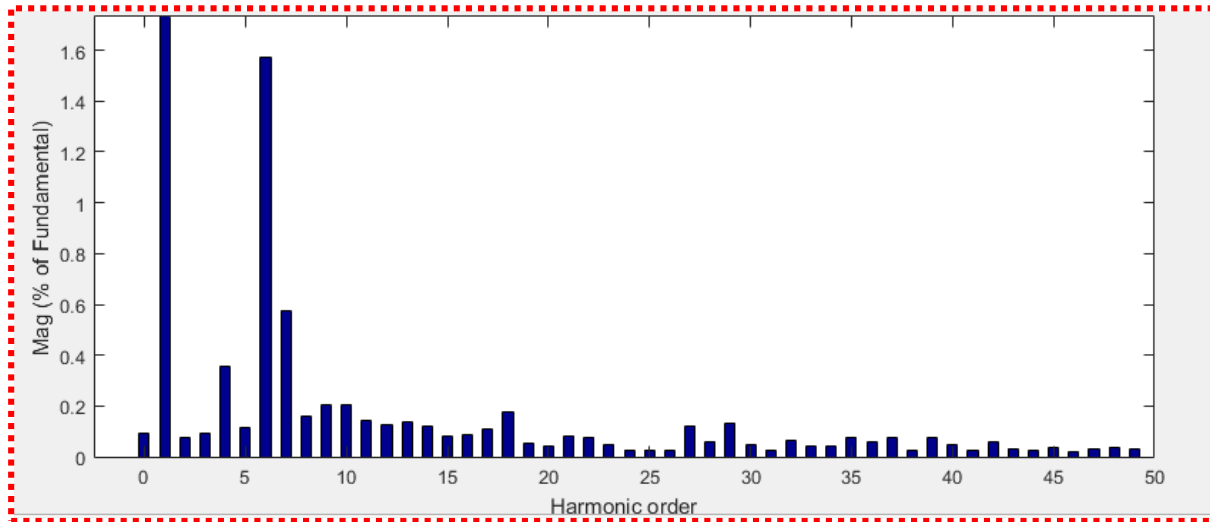


Real Electrolyser

Step decrease in stack current set point

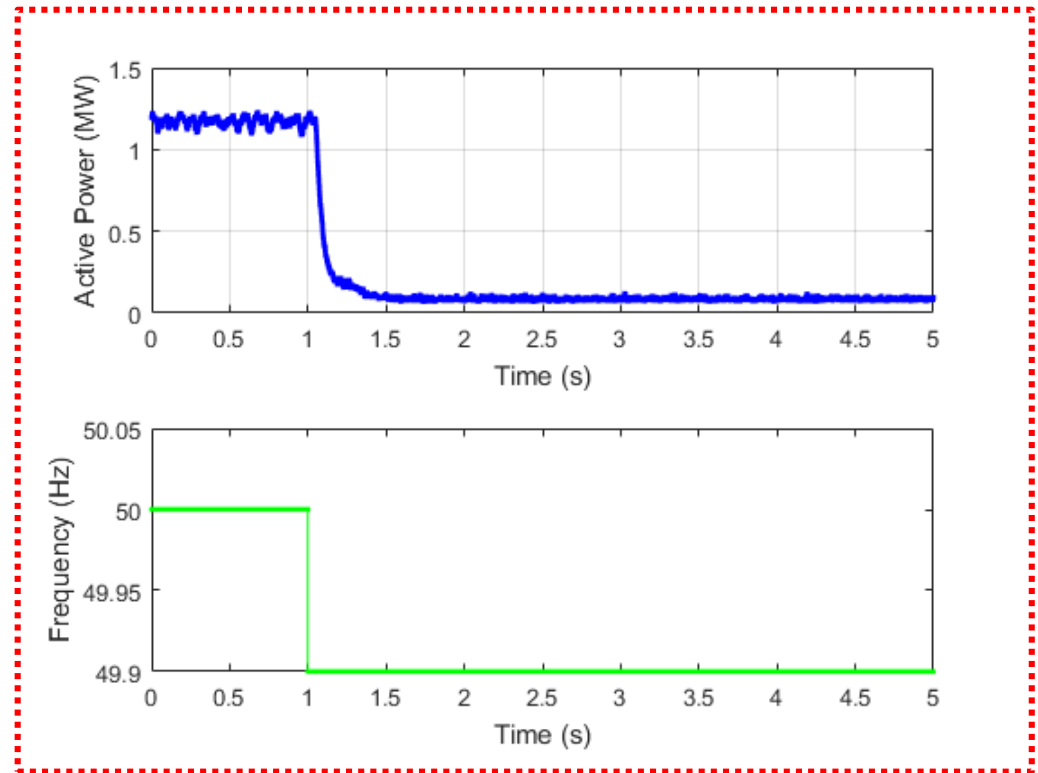
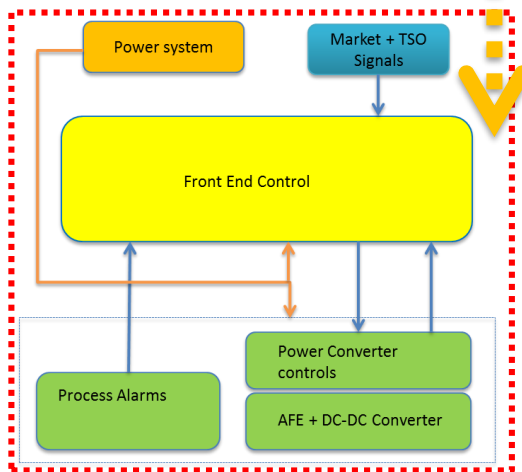
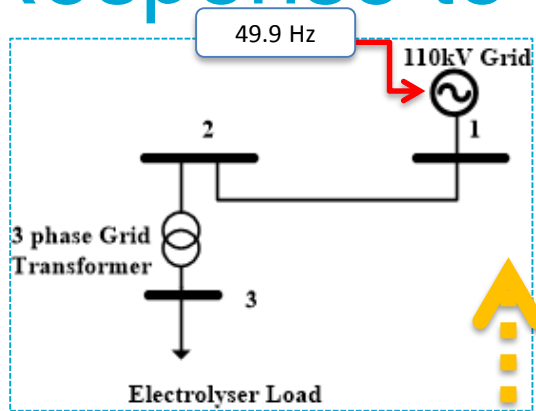
Basic model can emulate electrolyser step response profile fairly accurately. Setpoint is achieved in less than 1 second.

# Total Harmonic Distortion



THD of the model is comparable with that of real 1 MW system. THD measurement is at 33kV bus (Point of common connection)

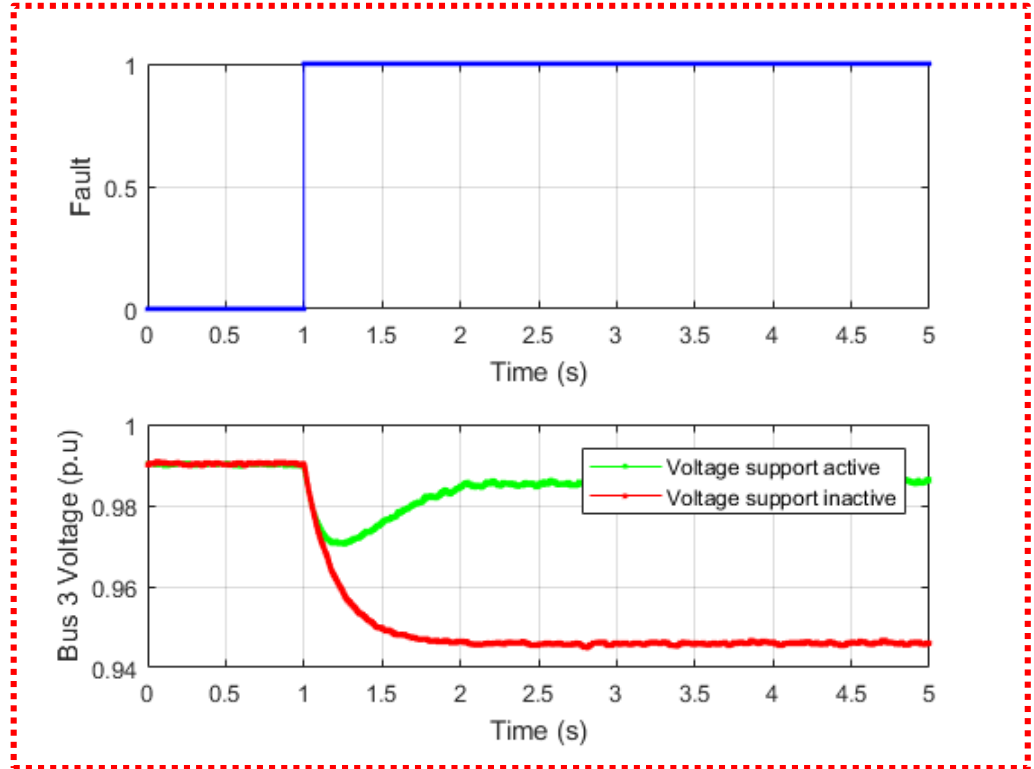
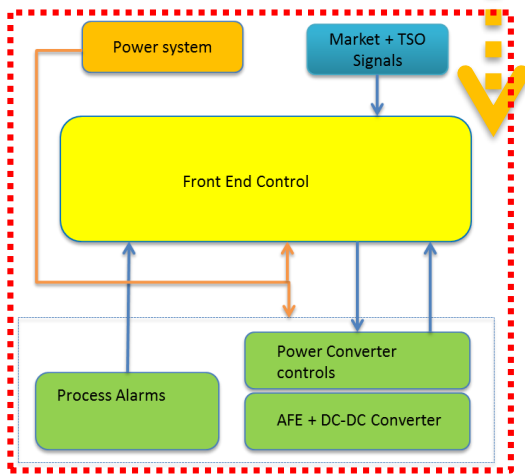
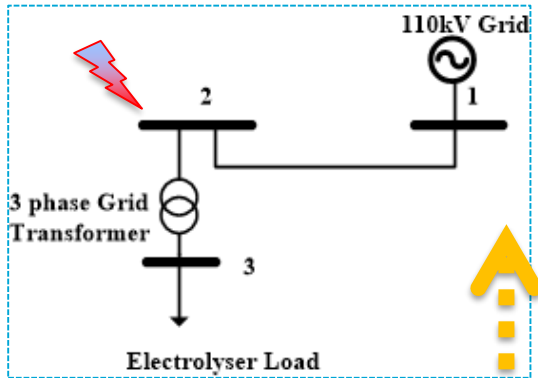
# Response to Frequency Disturbance



Extended model with FEC enables frequency support. Response to disturbance is triggered when system frequency deviates from 50Hz.

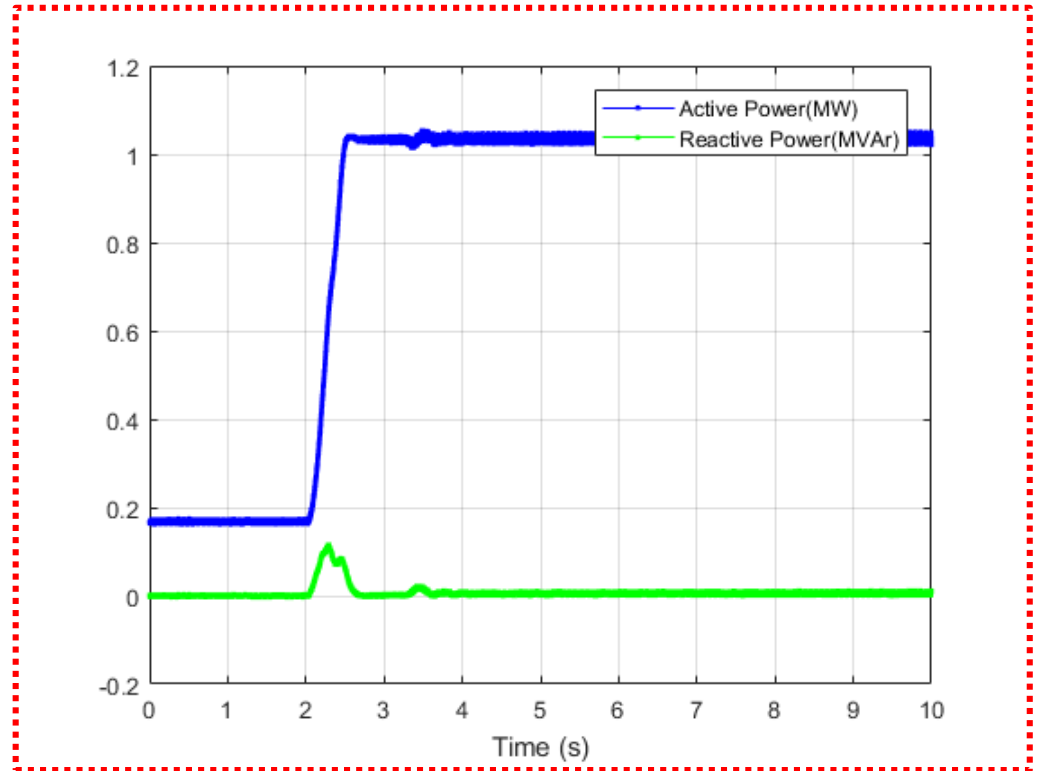
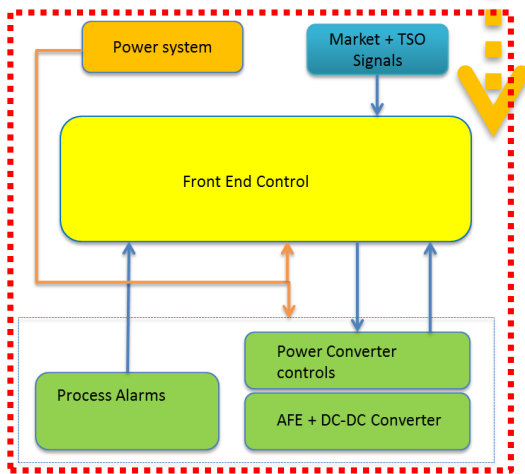
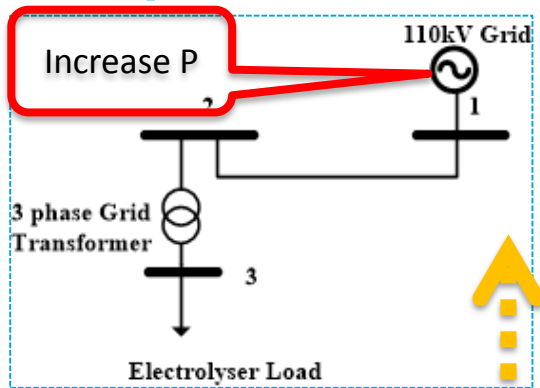


# Response to Voltage Disturbance



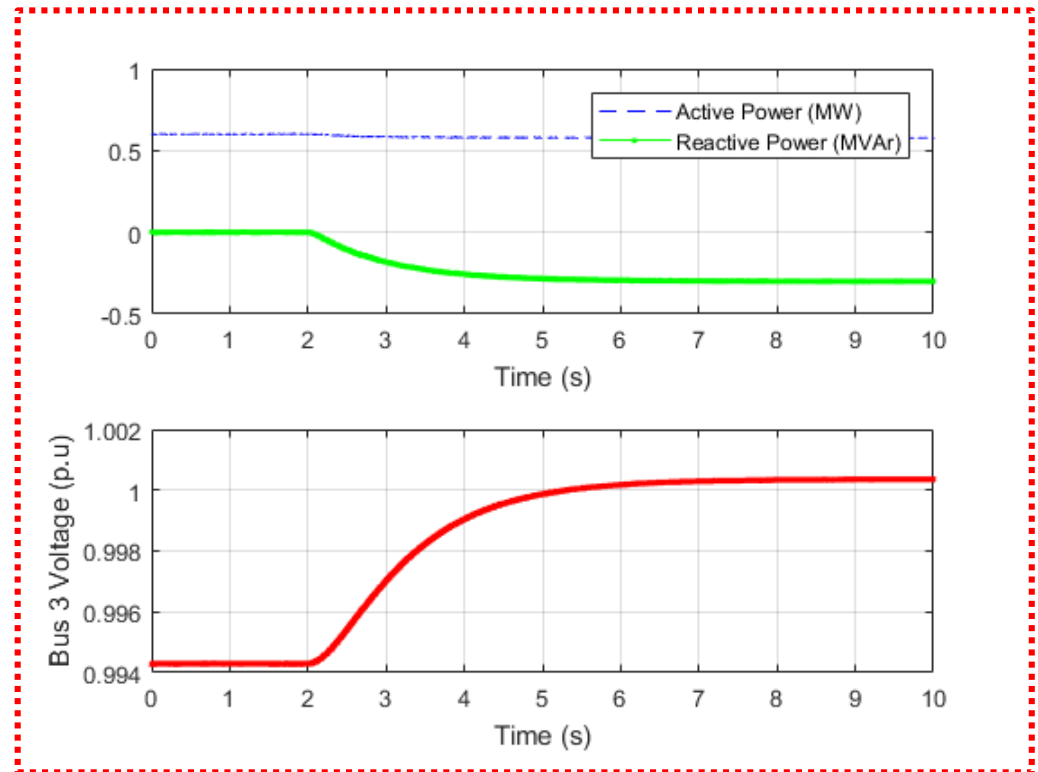
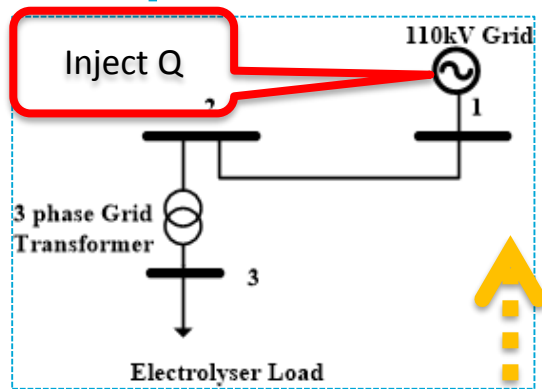
Extended model with FEC enables bus voltage support. Response to disturbance is triggered when voltage deviates from reference.

# Response to TSO Command



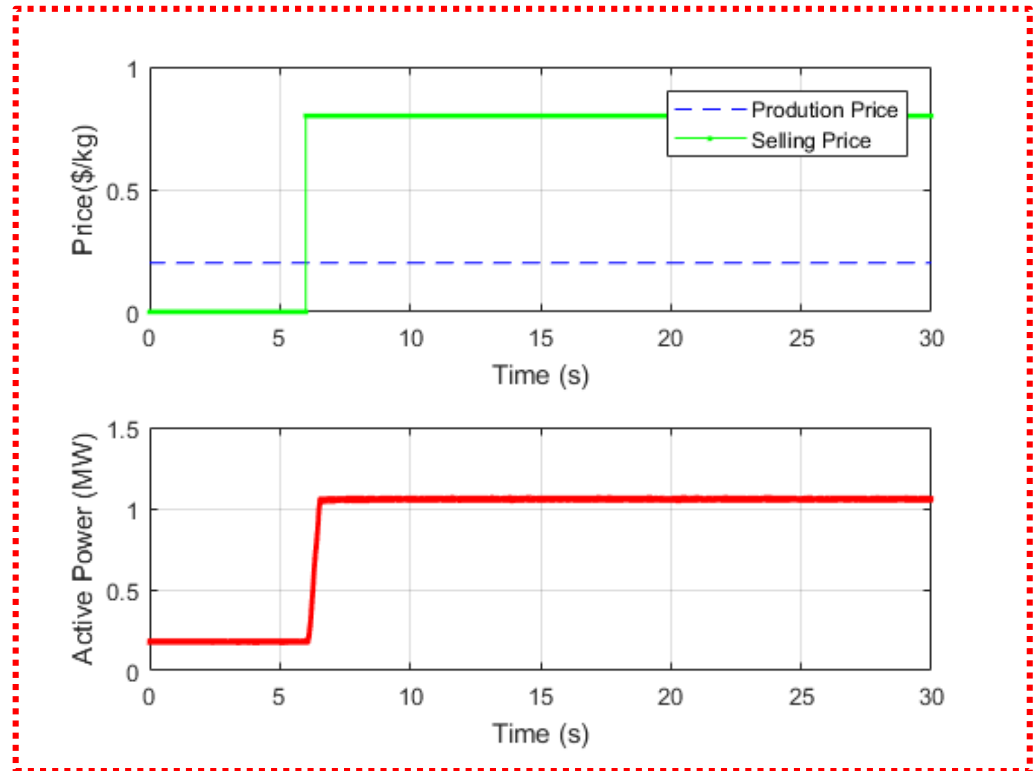
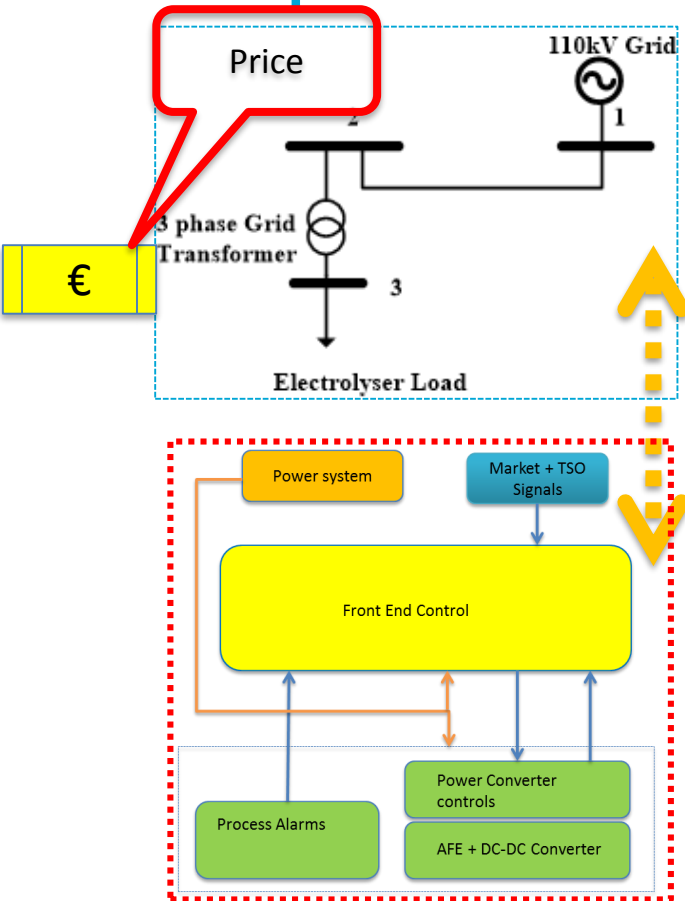
Extended model with FEC receives external commands to increase active power. This is independent of reactive power control.

# Response to TSO Command



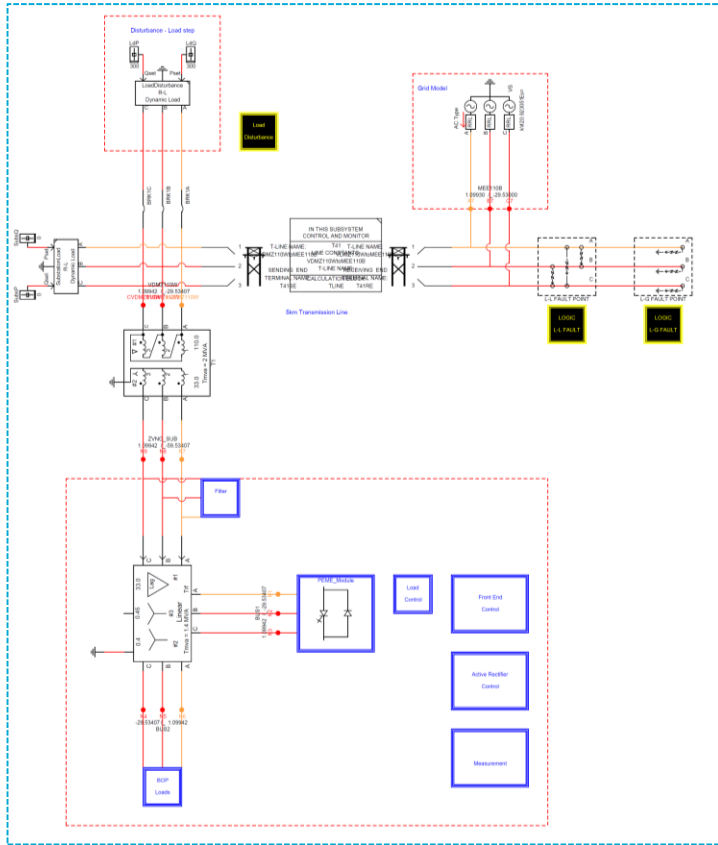
Extended model with FEC receives external commands to inject reactive power.

# Response to Market/Price Signal



FEC enables automatic response to price signals. Active power adjustments are made in response to price in real time.

# Model Capabilities and Limitations



- Frequency Support
- Voltage Support
- Congestion Management

- ✓ Ease of integration
- ✓ Simplicity
- ✓ Maintainability
- ✓ Reusability

❖ Harmonic distortion for scaled versions

Model can be **easily scaled** and deployed in any grid model.  
Harmonic distortion needs to be improved.

# Thank you!

More information available  
at :

<https://repository.tudelft.nl/>

OR

Scan the QR Code to  
access the full document

