

Realistic communications emulation for real-time power system simulation

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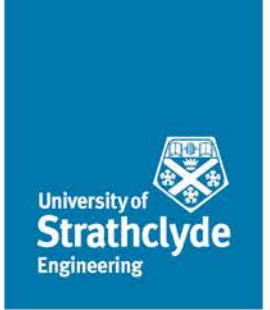
Steven Blair, Ibrahim Abdulhadi, James Irvine, Graeme Burt

Change in power system



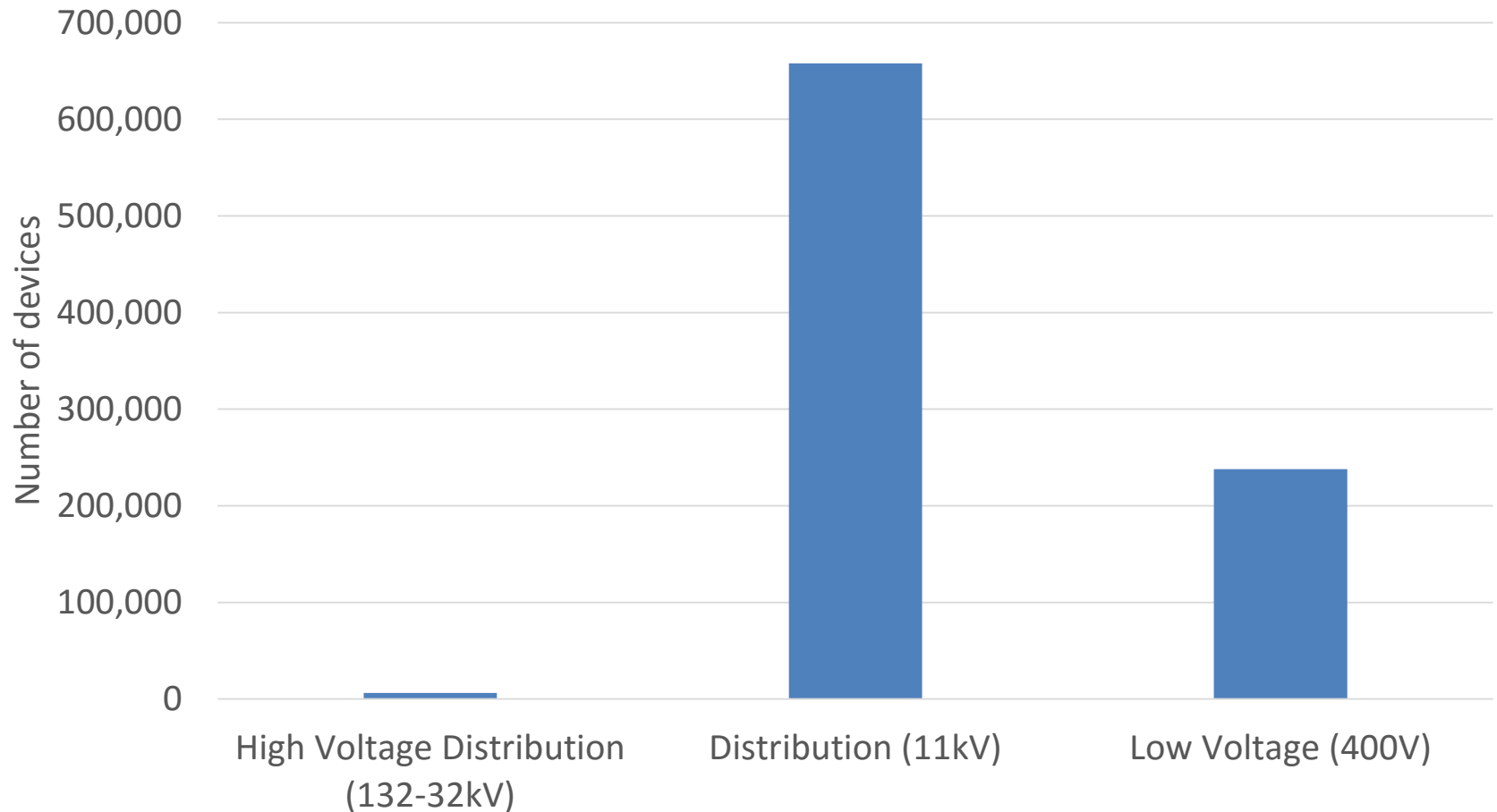
- A large amount of wind and PV generation is being deployed
- Demand side management is enabling highly distributed control methods
- New types of energy entities are emerging in the smart grid: smart cities, demand side aggregators, community energy schemes, etc.

Problems



- Observability
 - To ensure the flexibility of the changing yet uncertain requirements for the power grid
- Control
 - Need to actively manage the power network, generation, storage and demand
 - To maintain stability and reliability

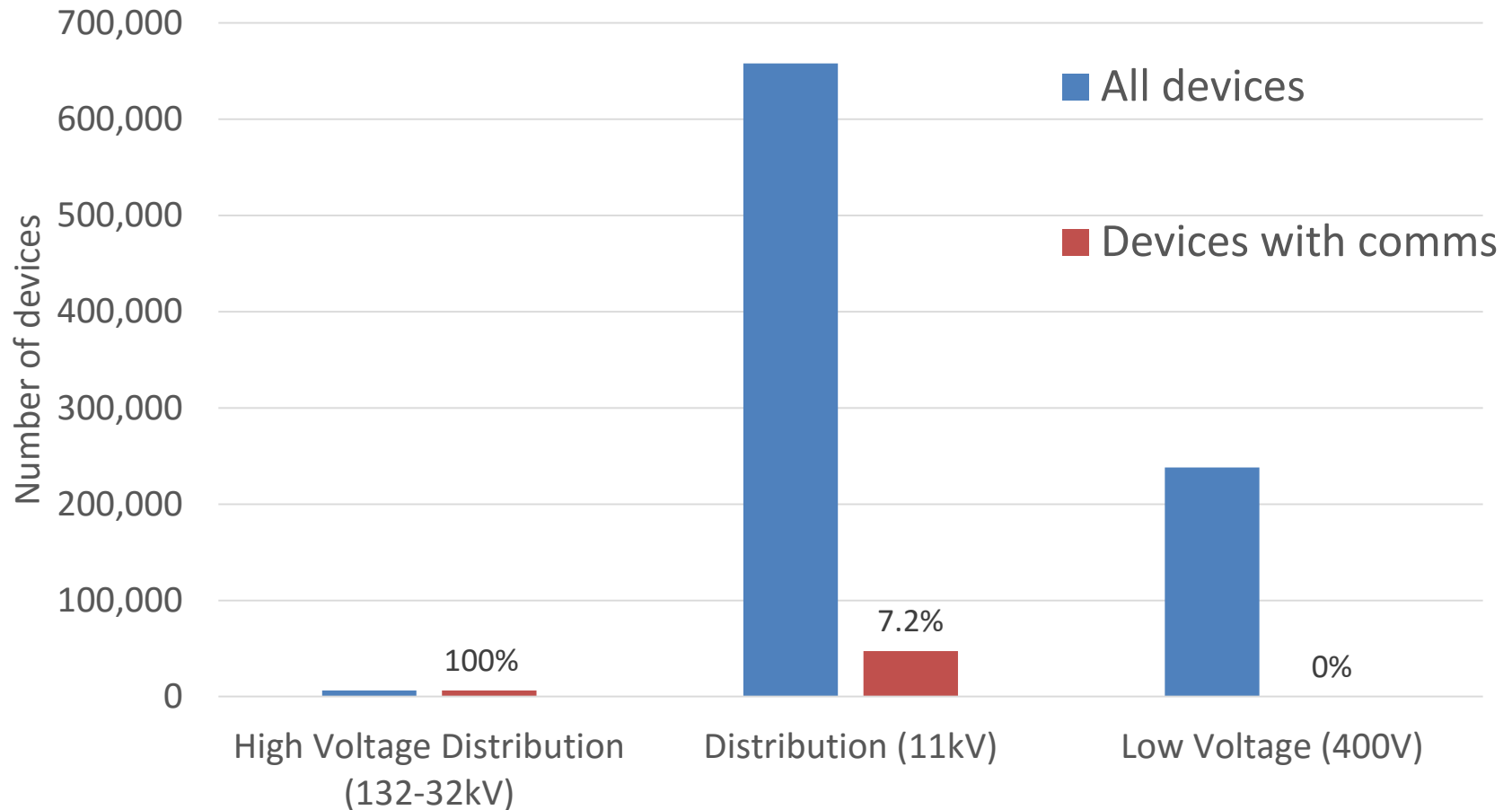
Communications capable assets in different domains of the UK power grid



[1] A. Hulme, V. Sennes, "DNO - SMART GRID COMMUNICATIONS REQUIREMENTS", Energy Networks Association, 20th Dec 2011. [Online] Available:

<http://www.energynetworks.org/assets/files/electricity/engineering/telecoms/eitc/restricted/Reference%20Doc/Telent.pdf>

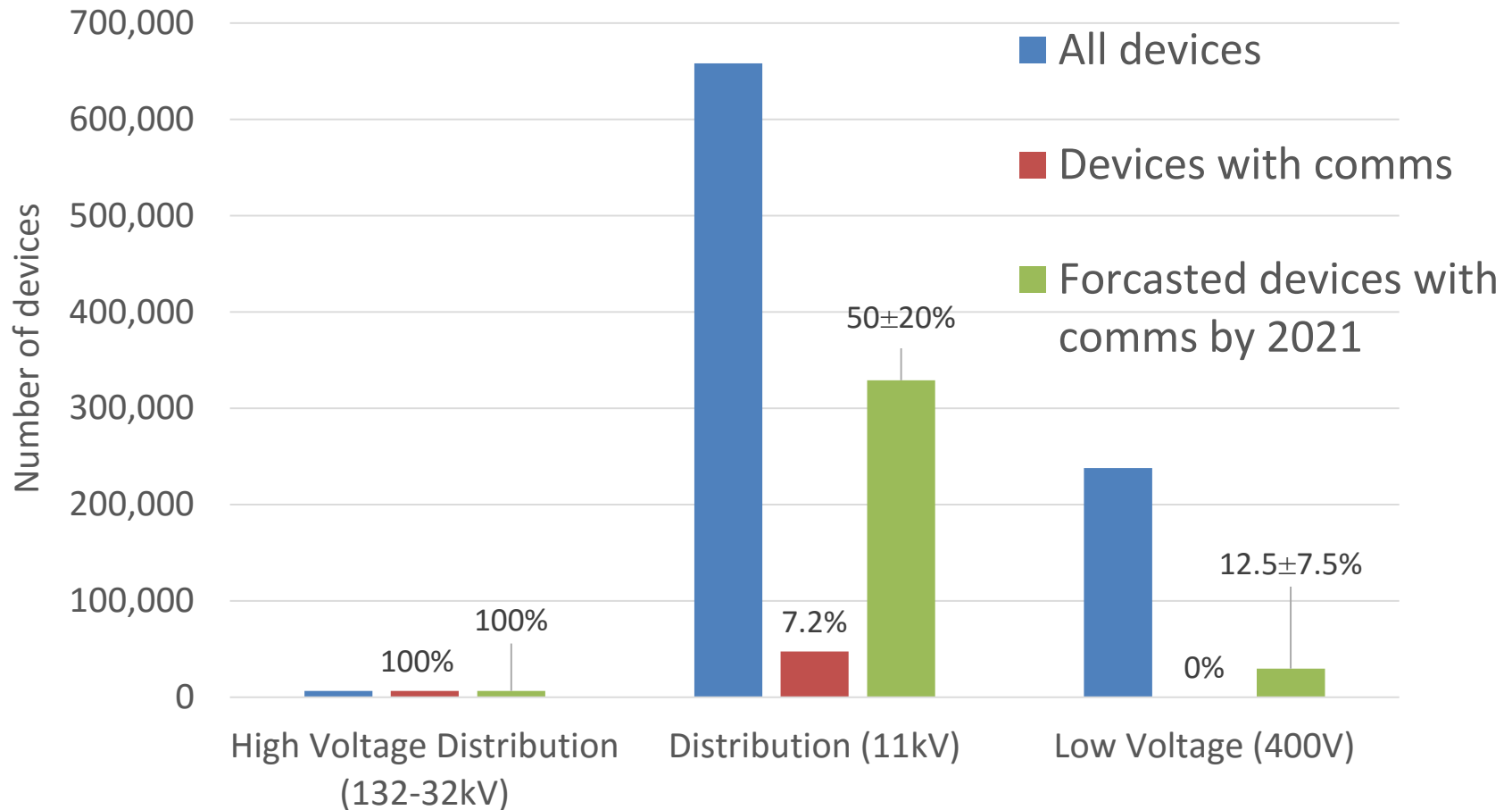
Assets equipped with communications



[1] A. Hulme, V. Sennes, "DNO - SMART GRID COMMUNICATIONS REQUIREMENTS", Energy Networks Association, 20th Dec 2011. [Online] Available:

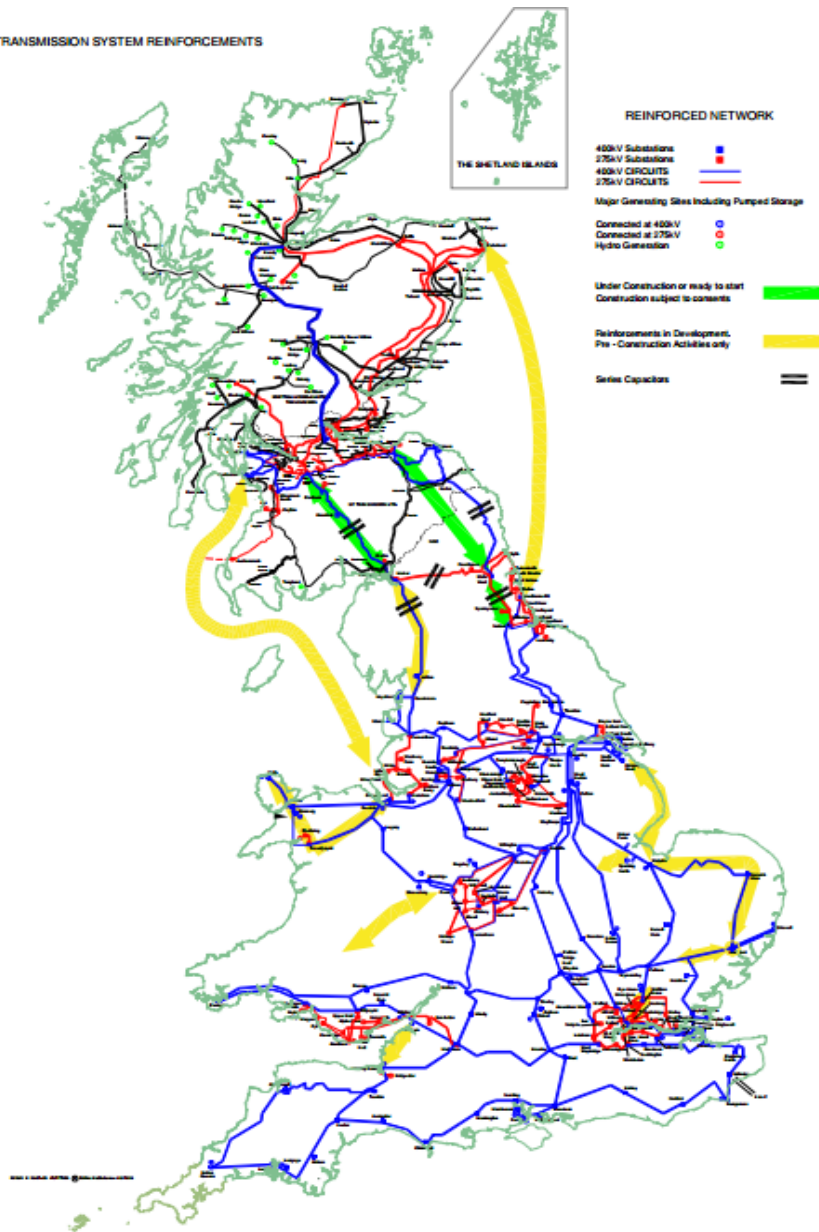
<http://www.energynetworks.org/assets/files/electricity/engineering/telecoms/eitc/restricted/Reference%20Doc/Telent.pdf>

Forecasted assets equipped with communications

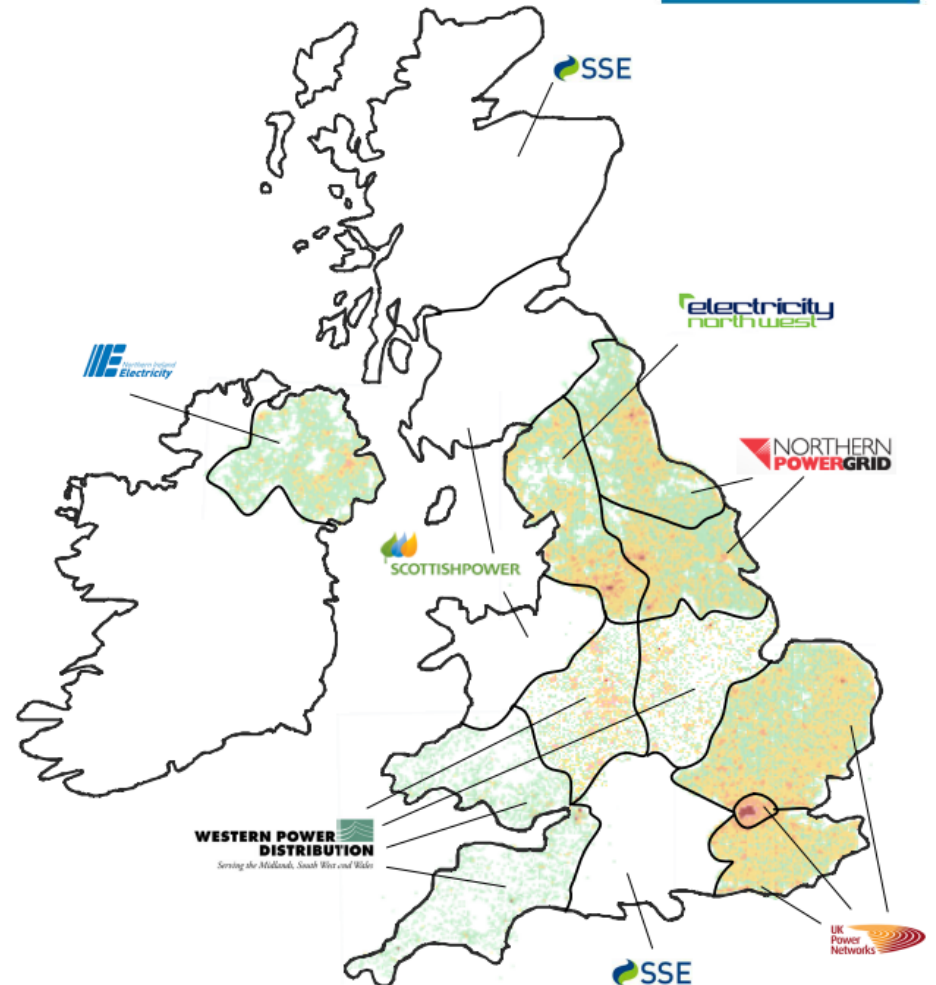


[1] A. Hulme, V. Sennes, "DNO - SMART GRID COMMUNICATIONS REQUIREMENTS", Energy Networks Association, 20th Dec 2011. [Online] Available:

<http://www.energynetworks.org/assets/files/electricity/engineering/telecoms/eitc/restricted/Reference%20Doc/Telent.pdf>



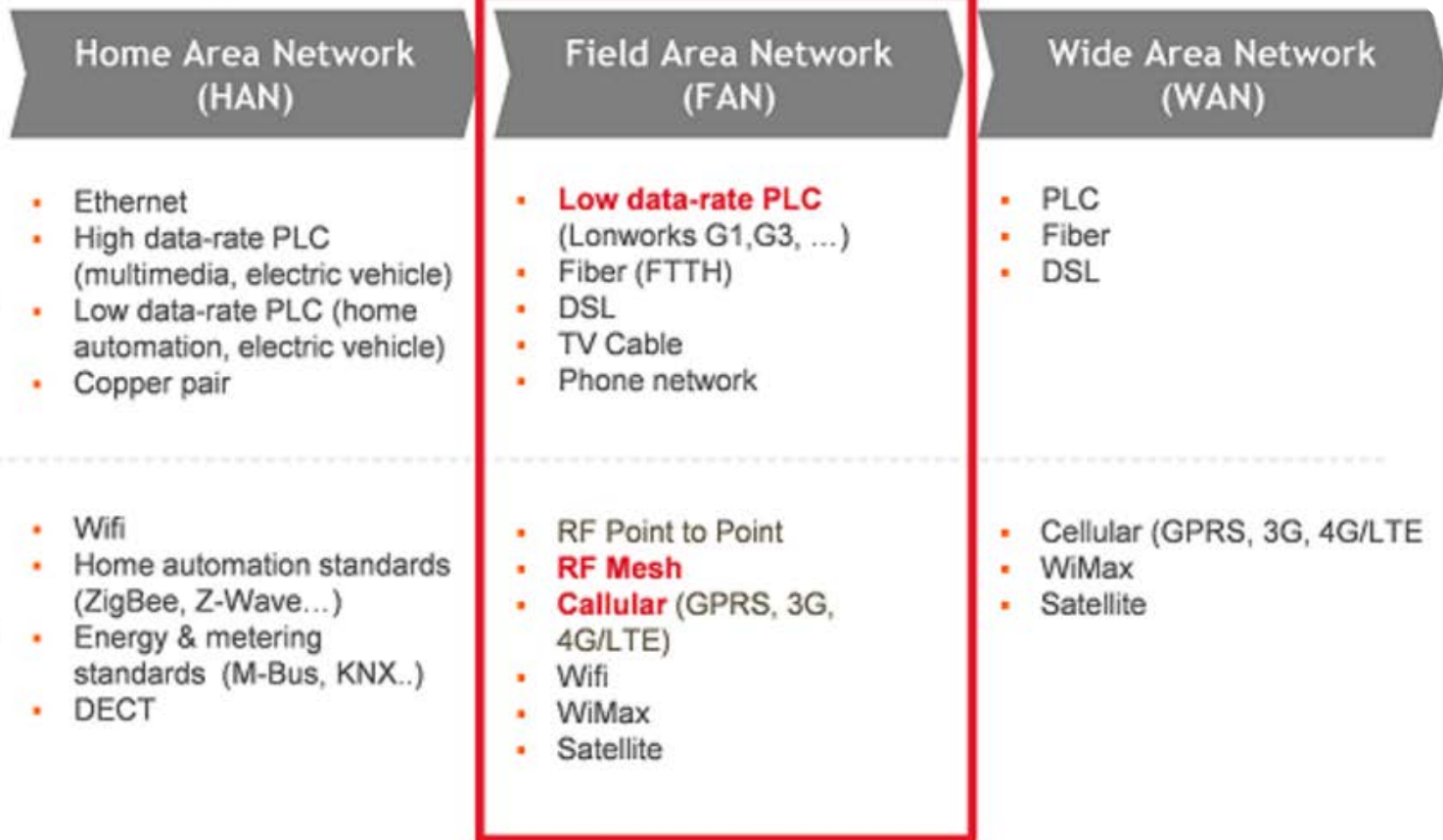
Type	Qty per 2km sq
Metropolitan	150+
Inner Urban	101-150
Urban	41-100
Outer Urban	11-40
Rural	1-10



[2] ENSG, "Our Electricity Transmission Network: A Vision for 2020", July 2009. [Online] Available: http://webarchive.nationalarchives.gov.uk/20100919181607/http://www.ensg.gov.uk/assets/ensg_transmission_pwg_full_report_final_issue_1.pdf

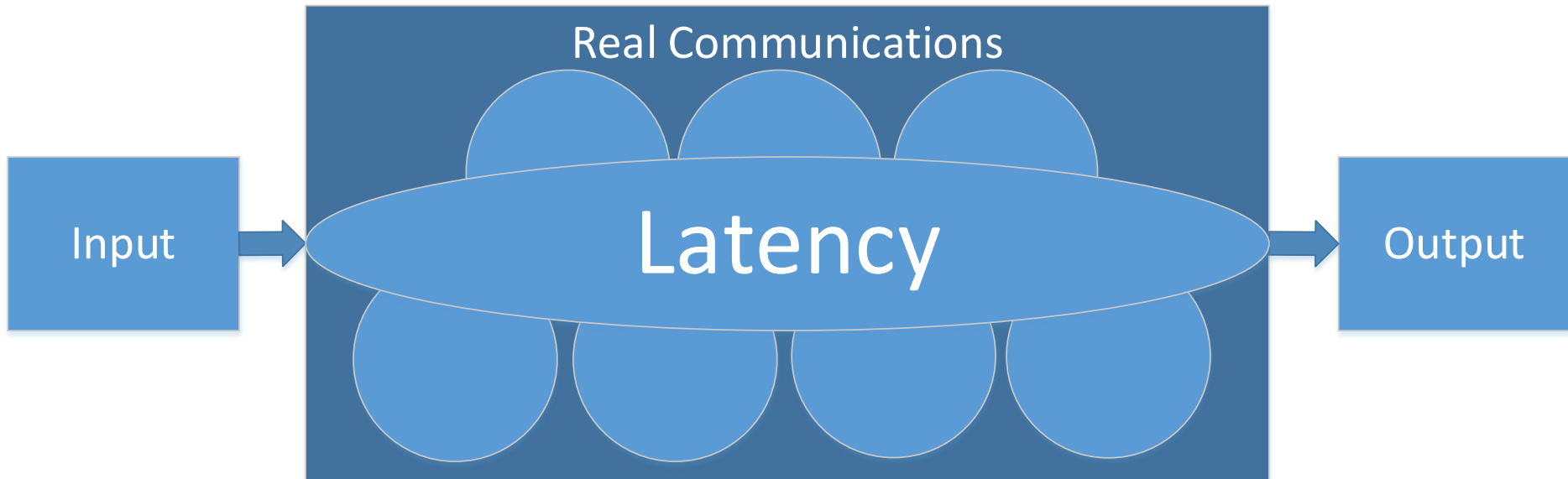
[1] A. Hulme, V. Sennes, "DNO - SMART GRID COMMUNICATIONS REQUIREMENTS", Energy Networks Association, 20th Dec 2011. [Online] Available: <http://www.energynetworks.org/assets/files/electricity/engineering/telecoms/eitc/restricted/Reference%20Doc/Telent.pdf>

Technologies

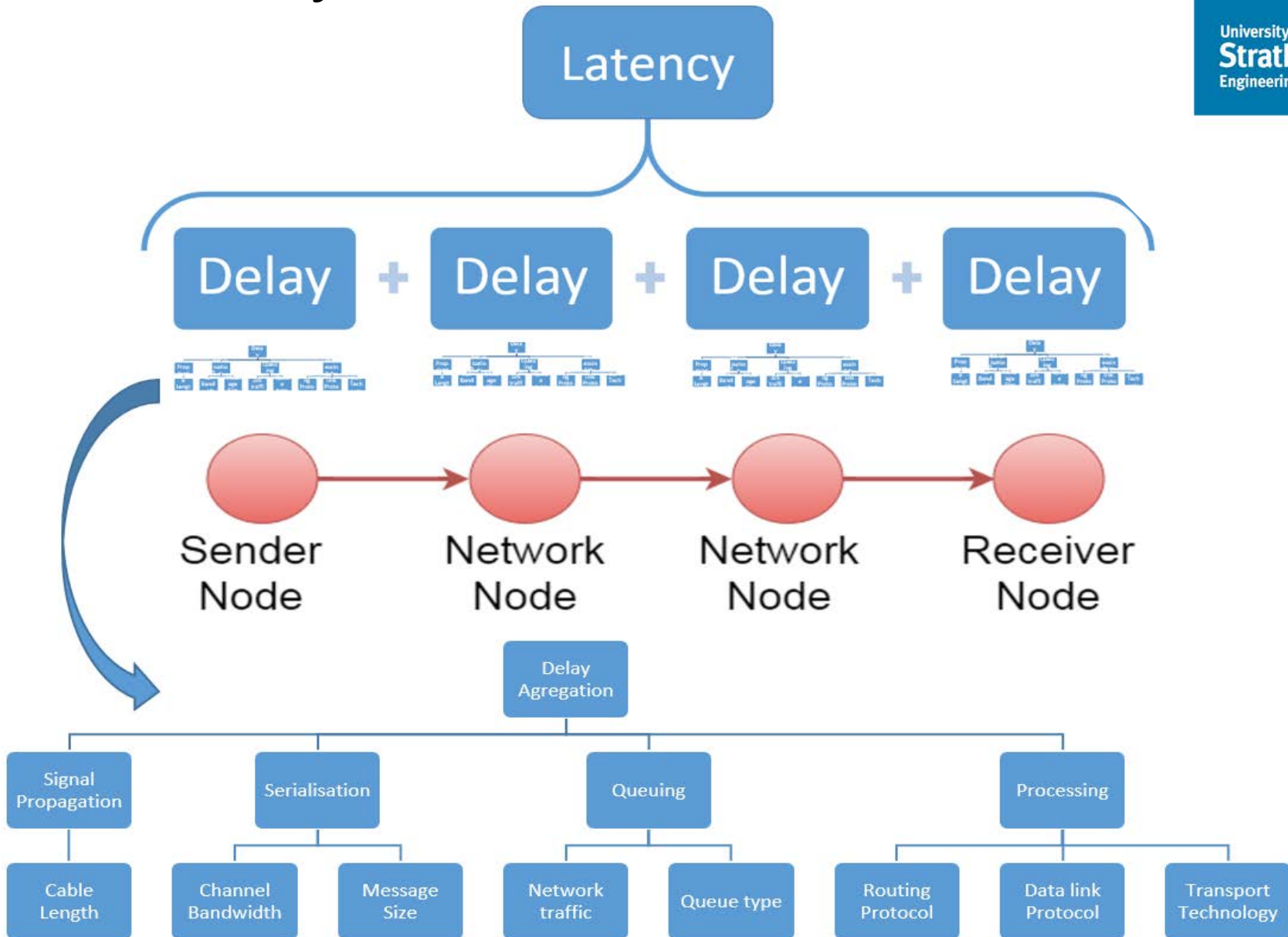


[3] BearingPoint, Figure: 'Main technologies used into smart-grid project', Sep 2013. [Online] Available: <http://energypoint.bearingpoint.com/europe/2013/09/05/which-communications-technologies-for-ami-projects/>

Communications



Latency



Delay sources

Fixed

- Depends on geographical distance
- Bandwidth of communications technology
- Routing, media access, protocols, etc.

Signal
Propagation

Serialisation

Processing

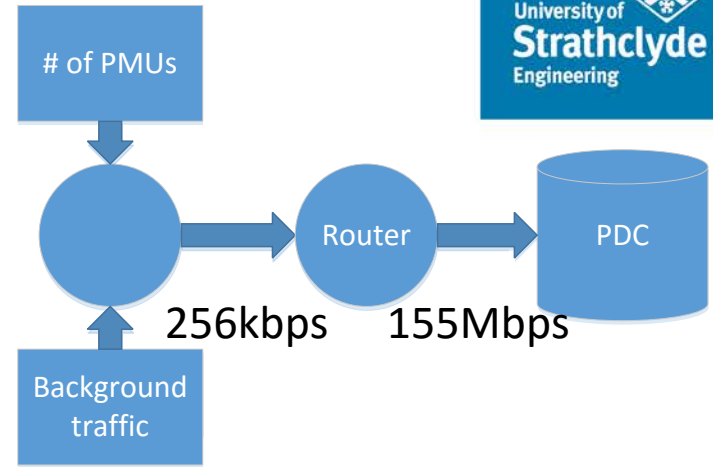
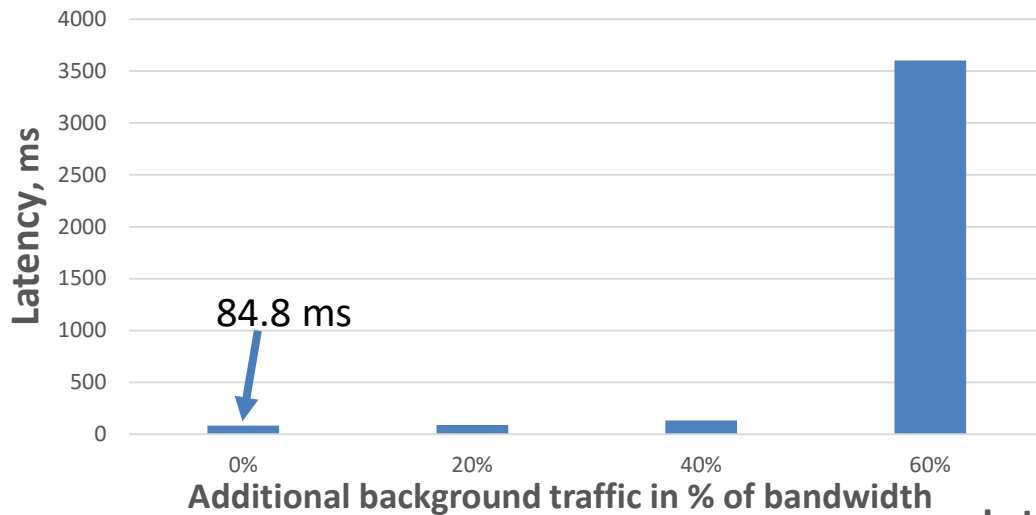
Variable

- Depends on traffic of the communications network

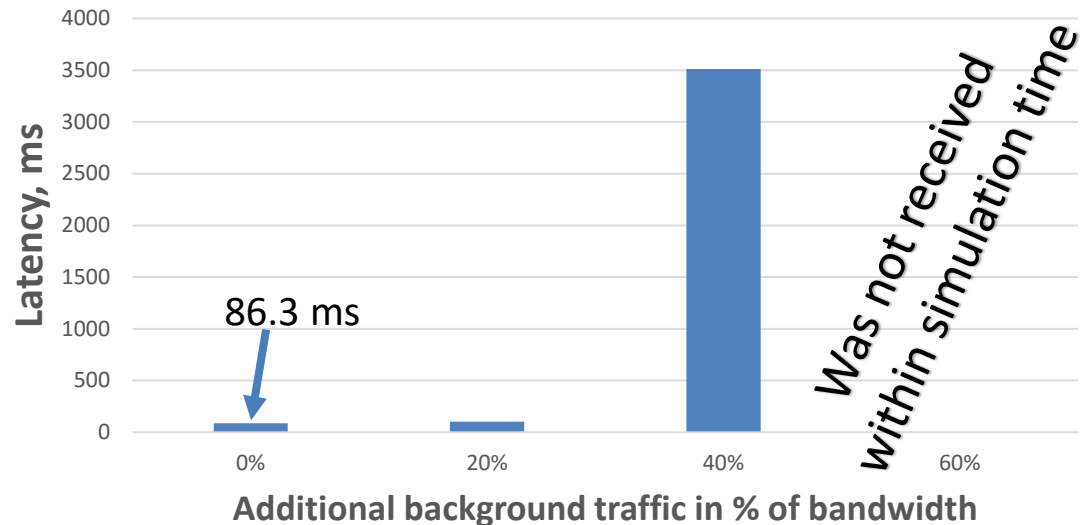
Queuing

Latency based on variable sources

Latency with 3 PMUs worth of traffic



Latency with 4 PMUs worth of traffic (Congestion)



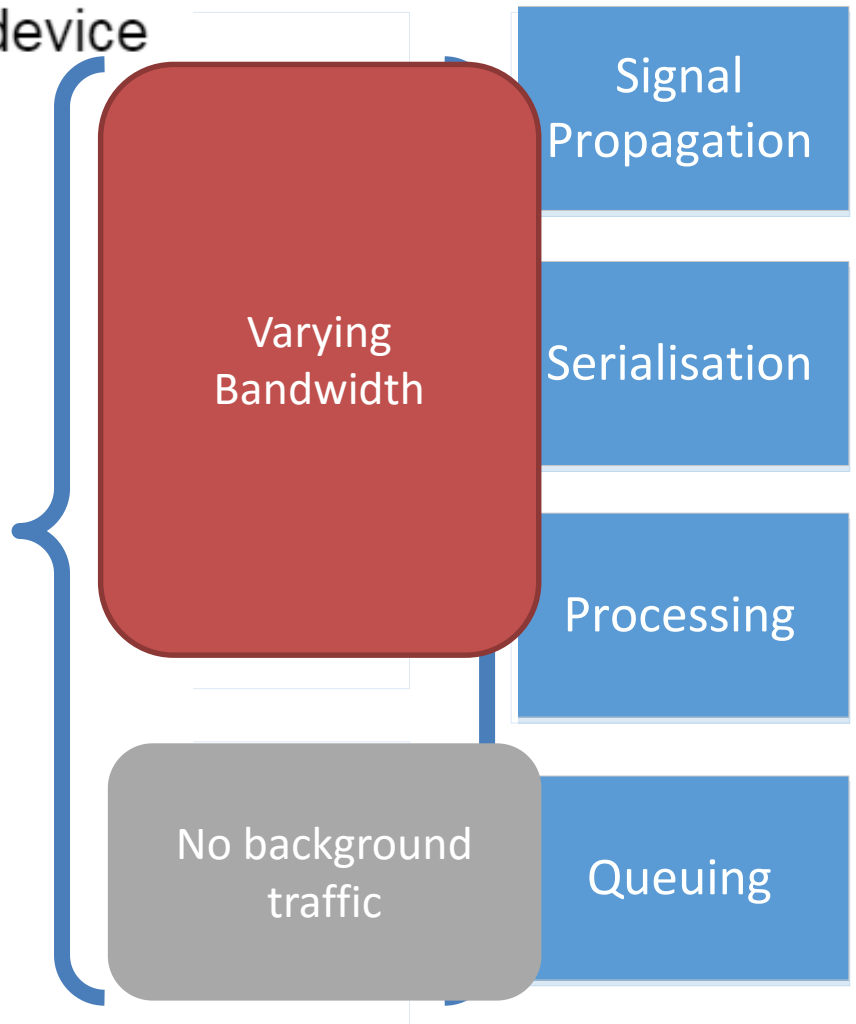
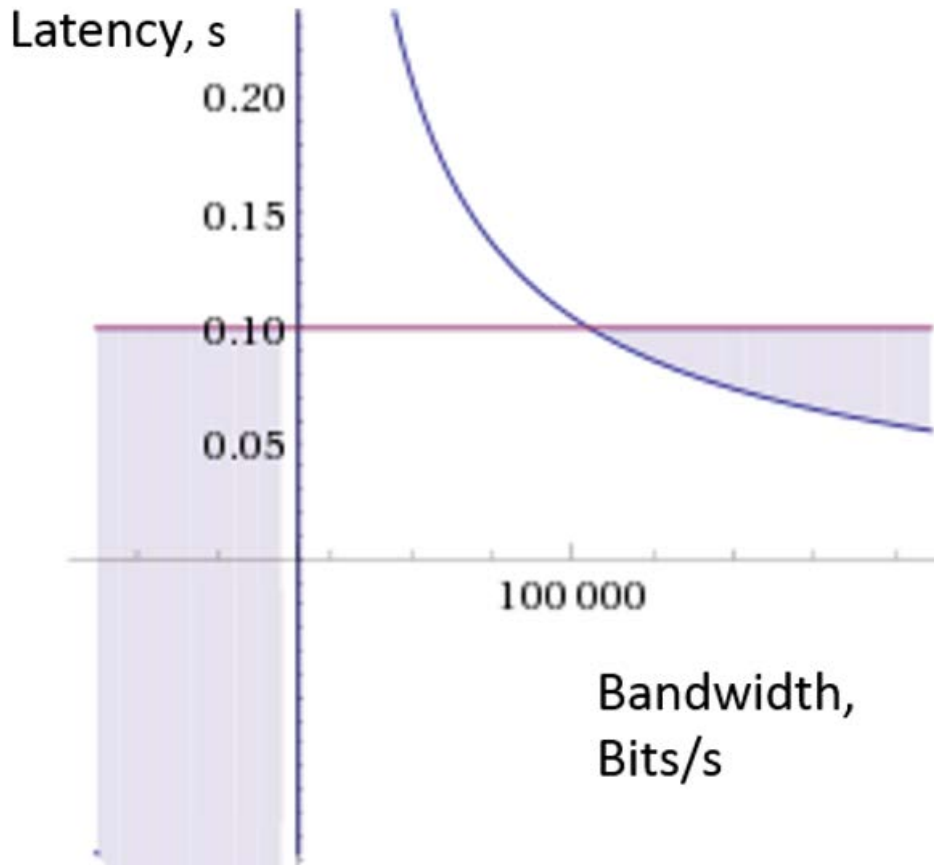
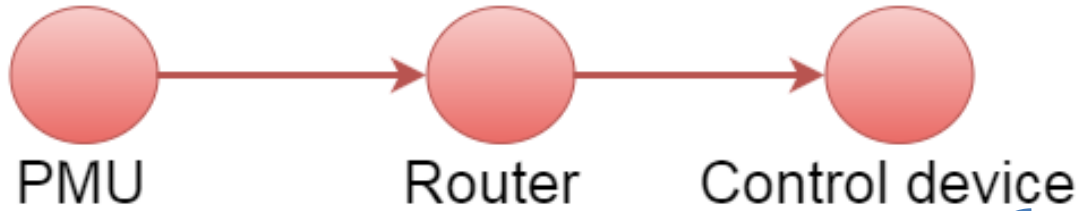
PMU traffic:

- 50 bytes per message
- 50 messages per second

[6] Golshani Mohammad, Taylor GA, Pisica, I, "Novel performance evaluation of information and communication technologies to enable wide area monitoring systems for enhanced transmission network operation", [Online] Available:

<http://bura.brunel.ac.uk/handle/2438/11918>

Latency based on fixed sources

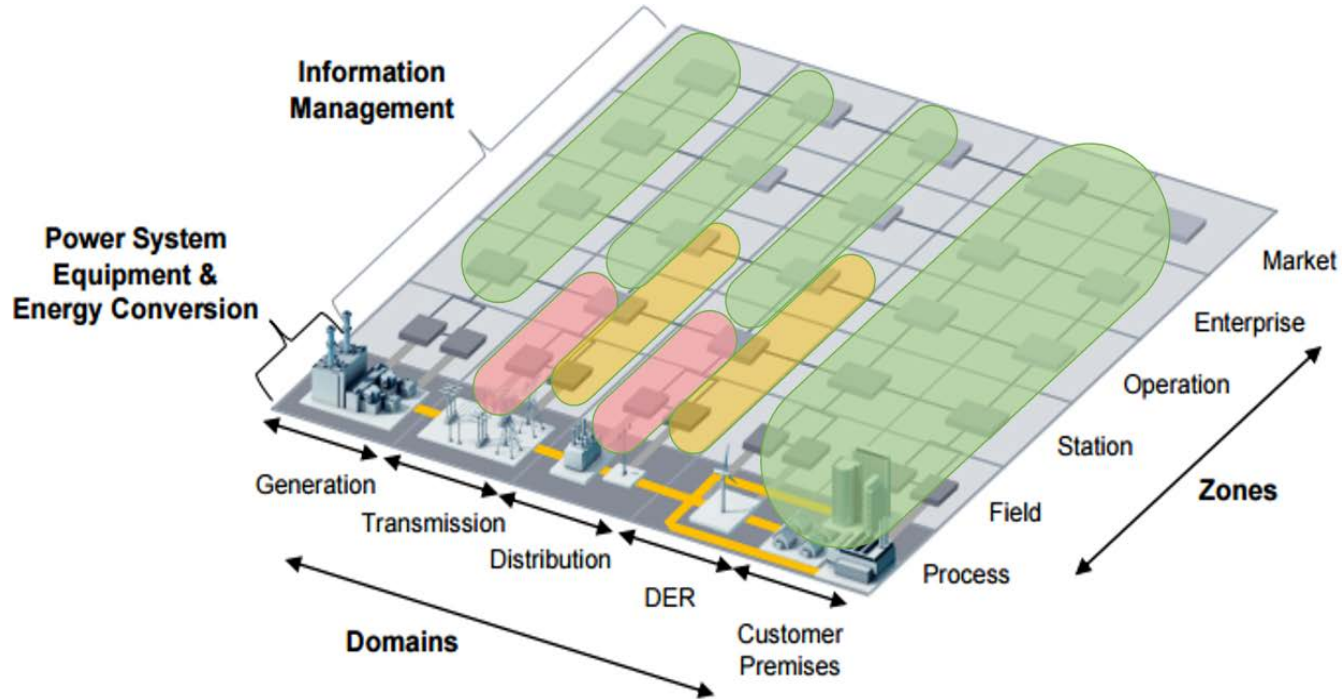


Smart grid application requirements



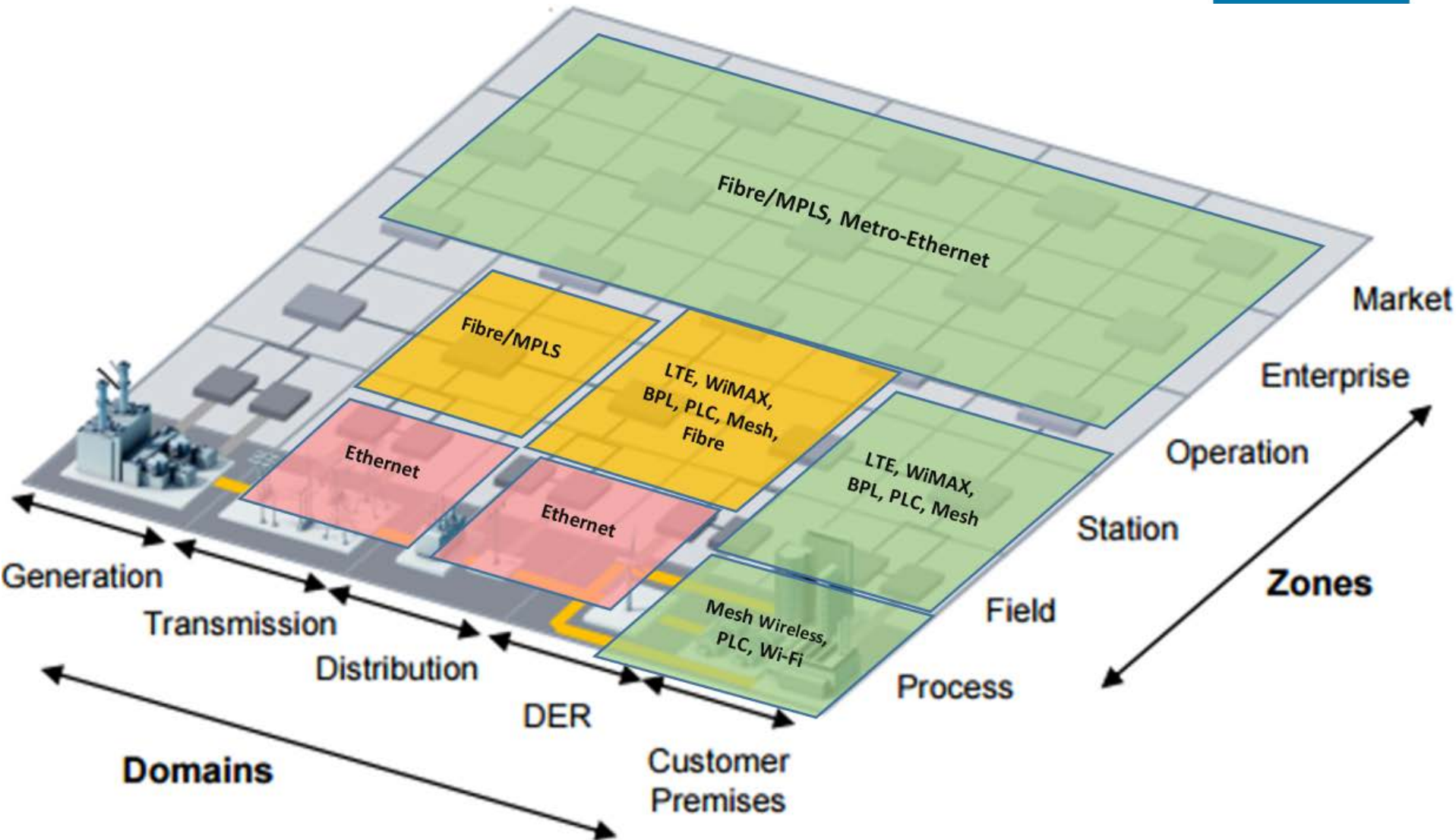
Application	Latency requirements (ms)		Technology	
Substation Automation	15-200	<200	Time critical applications	Ethernet, SONET/SDH, MPLS, WiMAX, WiFi, LTE,
Distribution Automation	20-200			
Wide Area Monitoring Systems	200			
Overhead Transmission Line Monitoring	15-200			
Outage Management	2000	<2000	Time sensitive applications	Ethernet, SONET/SDH, MPLS, WiMAX, WiFi, ZigBee, LTE, UMTS
Distribution Management	100-2000			
Home Energy Management	300-2000			
Asset Management	2000			
Meter Data Management	2000			
Advanced Metering Infrastructure	2000			
Distributed Energy Resources and Storage	300-2000	<300000(5min)	Latency tolerant applications	Any
Demand Response Management	500-5min			
Electric Vehicles	2000-5min			

Application and requirements map

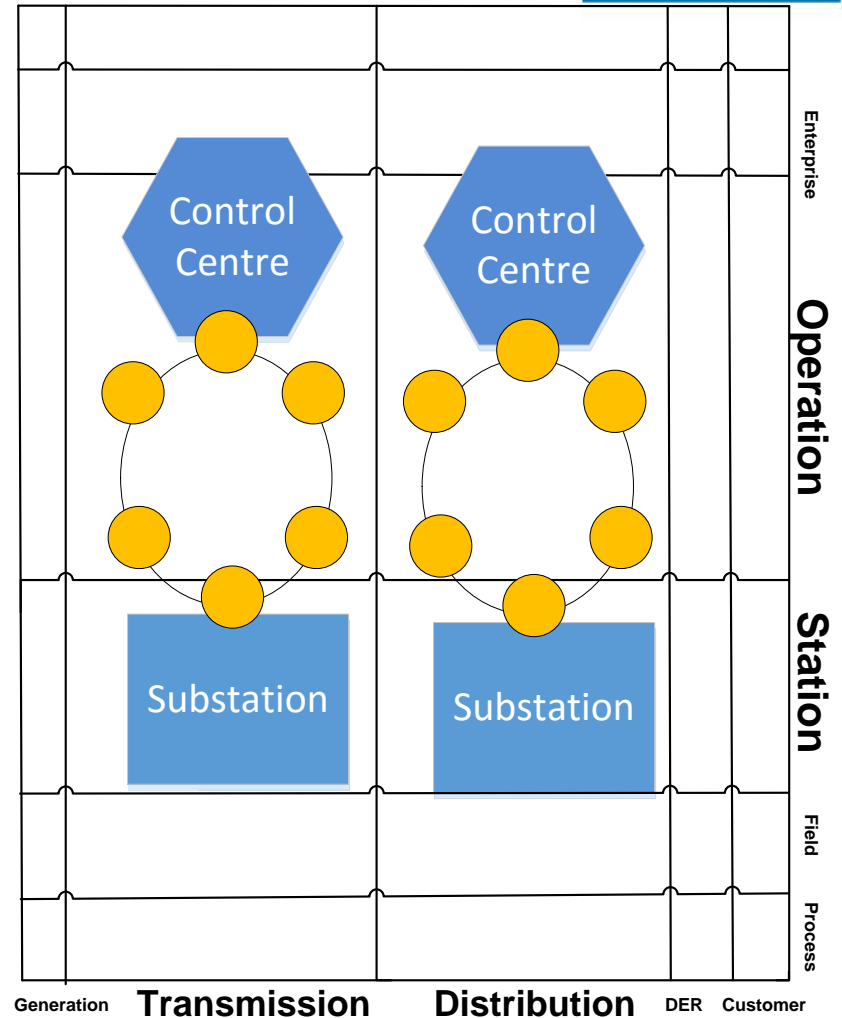
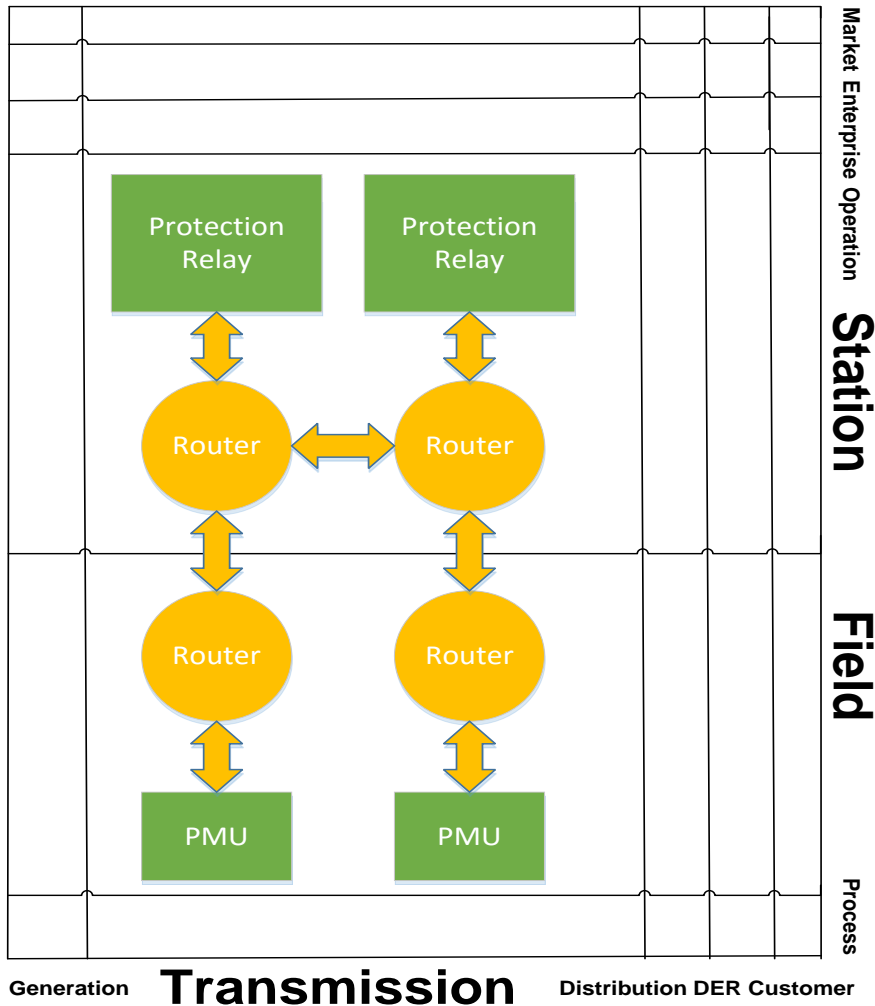


	Latency \ Domain	Generation	Transmission	Distribution	Distributed energy resources	Customer Premises
LAN	6ms		Protection			
	30ms			Protection		
LAN/WAN	100ms		Real-time sensing and actuating			
			Substation automation			
WAN	1s	Active Generation management	Transmission automation		Demand side management	
				Distribution automation		
	10s	Active network management				
	1min+	Non-real-time measurements for diagnostics, telemetry, asset management				

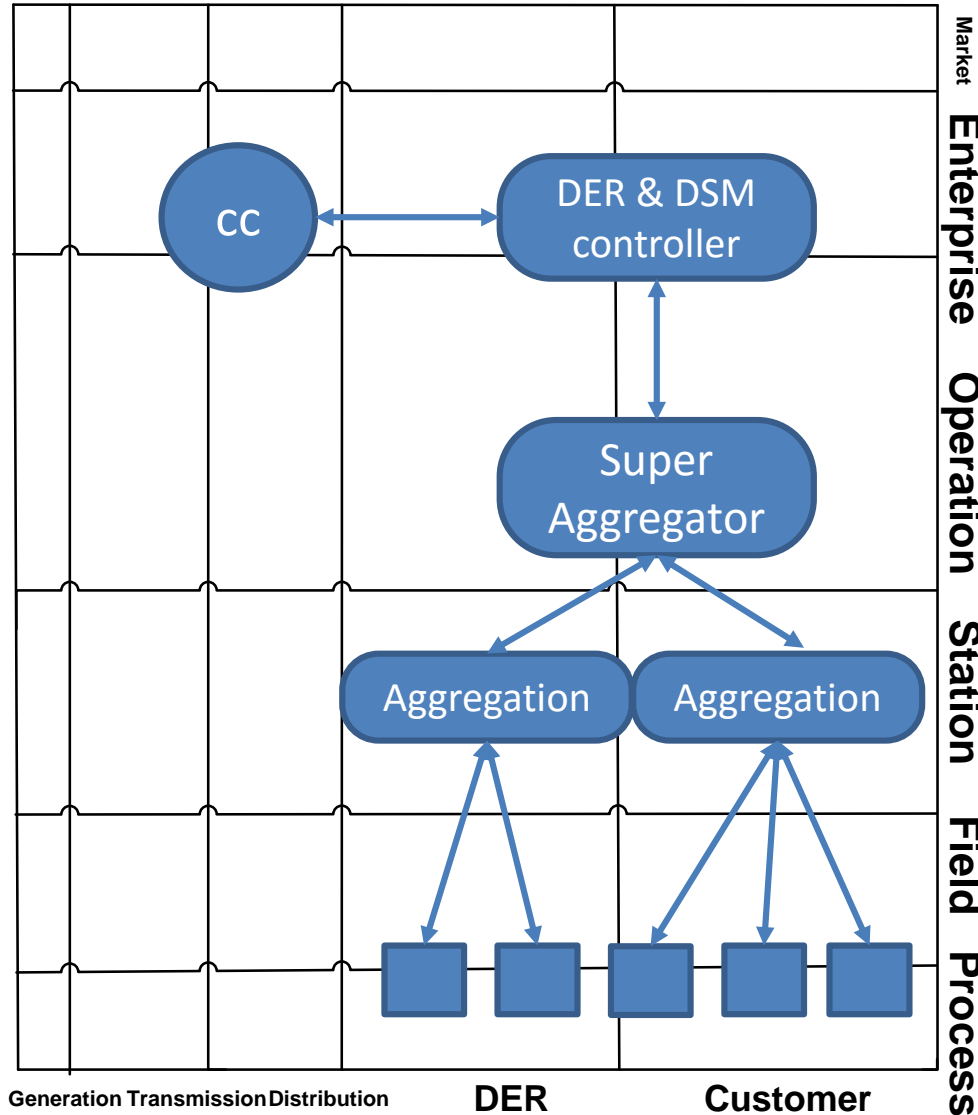
Technology map



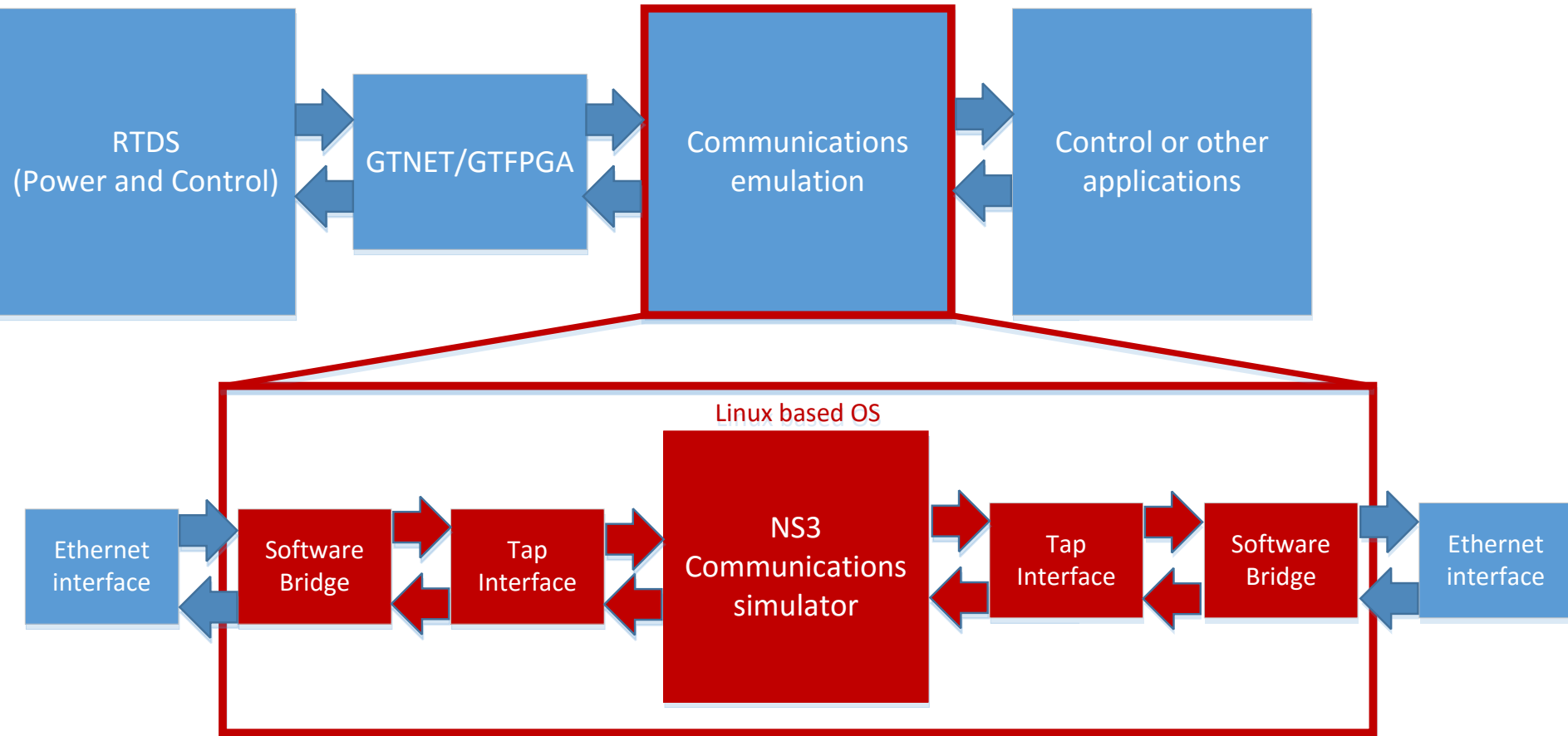
Modelling for use cases with high performance communications



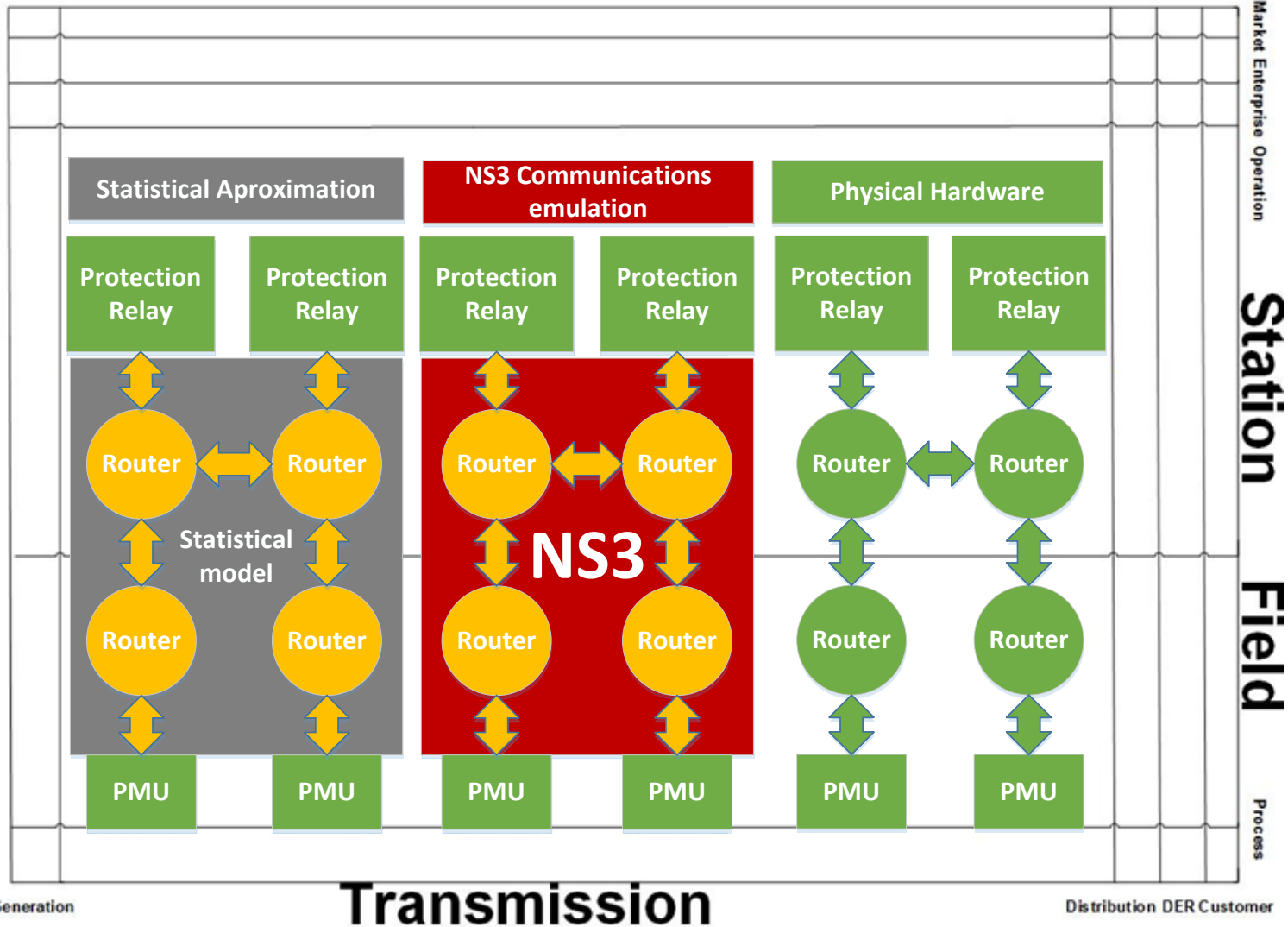
Modelling for use cases with low performance communications



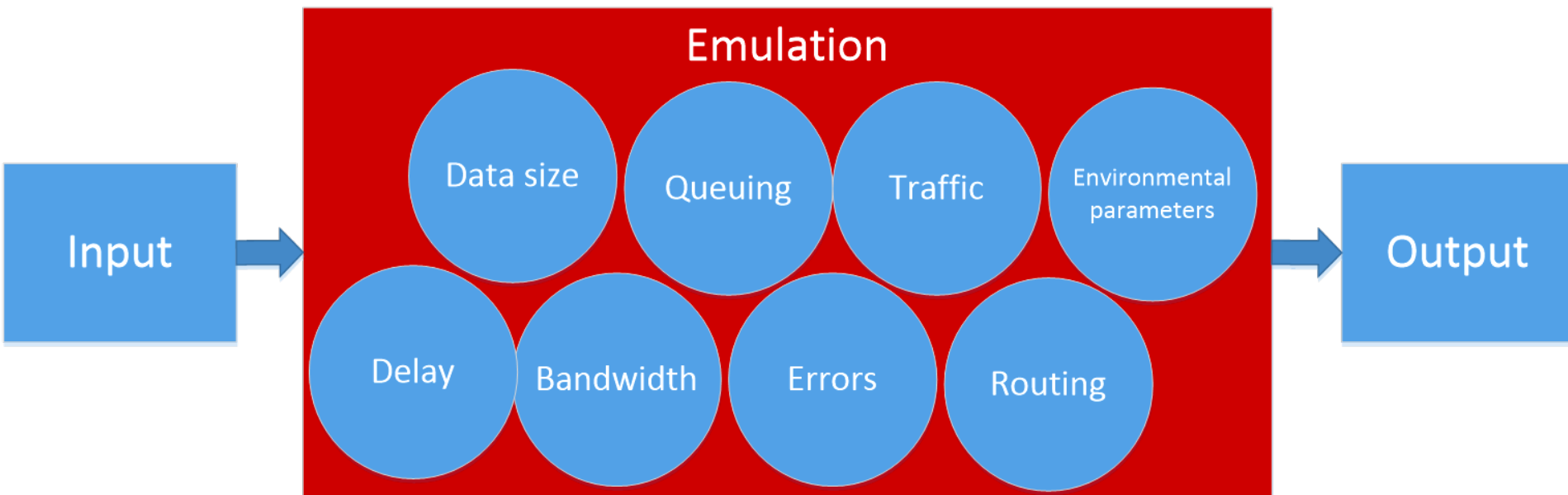
Real-time co-simulation



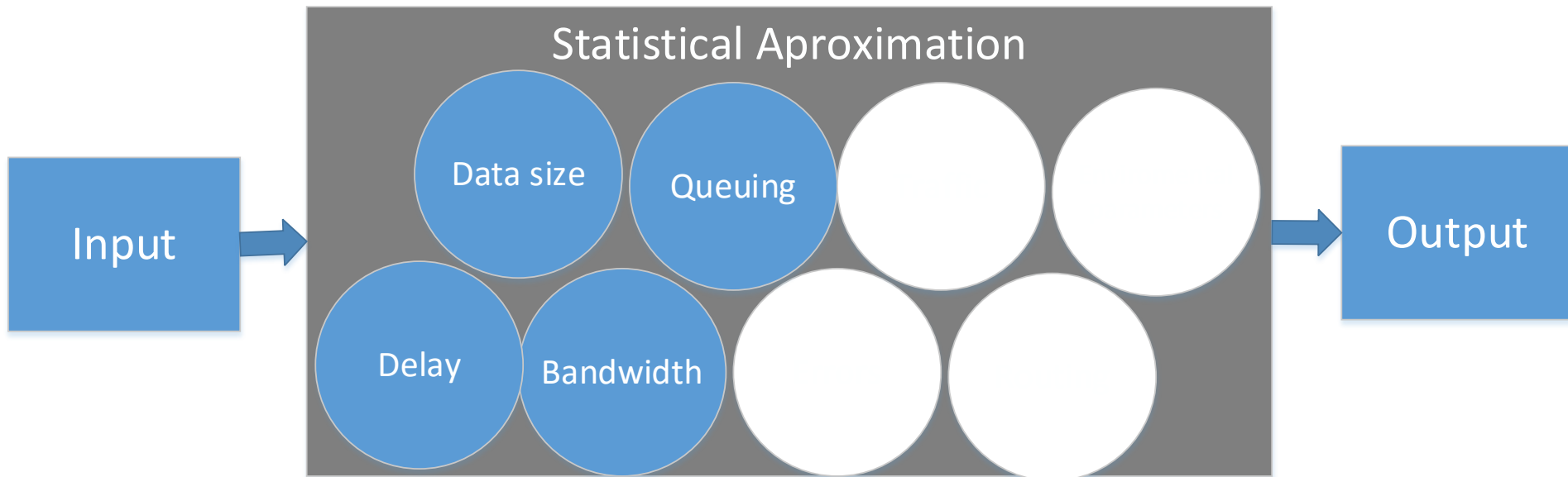
Protection application



Communications emulation



Validated statistic model



Conclusions

- Integration of new resources and applications will depend highly on communications
- It is necessary to accurately represent the increasingly complex communications networks
- Modelling and emulation of communications will enable more realistic real-time grid simulation



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